Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form	C	-103
Revis	ed	1-1-89

DISTRICUI			
P.O. Box 1980.	Hobbs.	NM	88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL	CONSERV	ATION	DIVISION
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P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	
30-005-63287	
5. Indicate Type of Lease STATE X FEF	
SIAIE	I E1

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.	
1000 100 200000 100, 100 100	VA-2054	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT REGERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL OAS WELL X OTHER	Allied AUS State	
2. Name of Operator	8. Well No.	
YATES PETROLEUM CORPORATION	2	
3. Address of Operator	9. Pool name or Wildcat	
105 South 4th St., Artesia, NM 88210	Foor Ranch Pre-Permian	
4. Well Location		
Unit Letter $\frac{L}{}$: $\frac{1980}{}$ Feet From The ${}$ South ${}$ Line and ${}$ 66	O Feet From The West Line	
Section 33 Township 9S Range 26E	NMPM Chaves County	
Section 33 Idwhamp 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3775 GR		
Check Appropriate Box to Indicate Nature of Notice, I	Report, or Other Data	
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN		
PULL OR ALTER CASING CASING TEST AND C	CEMENT JOB L	
OTHER: Spud, c surface	OTHER: Spud, conductor, resume drilling, X surface casing & cement	
12. Describe Proposed or Completed Cperations (Clearly state all pertinent details, and give pertinent dates, inc.	luding estimated date of starting any proposed	
work) SEE RULE 1103. Spudded a 20" hole with rat hole machine at 11:00 AM 10-5- of 16" conductor pipe. Cemented to surface. NOTE: Notif Resumed drilling a 12-1/4" hole with rotary tools at 9:15	Ted OOD HILESEL	
TD 1095'. Reached TD at 6:15 PM 10-10-2000. Ran 26 joint of casing set at 1095'. 1-Texas Pattern notched guide sho at 1053'. Cemented with 400 sacks Poz C (65-35), 6% D-20, (yield 1.99, weight 12.6). Tailed in with 200 sacks "C" w 14.8). PD 3:15 AM 10-11-2000. Bumped plug to 660 psi, OK Nippled up and tested to 500 psi for 15 minutes, OK. Dril WOC 18 hours. Reduced hole to 7-7/8". Resumed drilling. answering service of operations.	s of 8-5/8" 24# J-55 (1095.88') be set at 1095'. Insert float set 2% S-1 and 1/4#/sack D-29 with 2% S-1 (yield 1.32, weight Circulated 51 sacks. WOC.	
I hereby certify that the information above to true and complete to the best of my knowledge and belief.	Technician Jan. 31, 2001	
SIGNATURE THE MICHIGAN SIGNATURE Operations		
Rusty Klein	тецерноме но. 505/748-1471	

ORIGINAL SIGNED BY TIM W. GUM

DISTRICT II SUPERVISOR

DATE ALG 2 9 2001

TYPE OR PRINT NAME

APPROVED BY-