

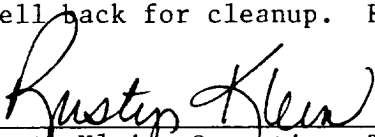
YATES PETROLEUM CORPORATION  
Allied AUS State #2  
Section 33-T9S-R26E  
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

and ball sealers. Swabbed. Shut well in.  
12-10-11-2000 - Swabbed. Shut well in.  
12-12-2000 - Swabbed. Shut well in.  
12-13-2000 - Swabbed. Nipped up BOP. Released packer and TOOH. Shut well in.  
12-14-2000 - Rigged up wireline. TIH with cement retainer and set retainer at 5980'.  
TOOH and rigged down wireline. TIH with stinger and sting into retainer. Establish  
injection rate. Mixed and pumped 300 sacks "H" cement. Perforations 5998-6062'  
(Ordovician) squeezed off at 1600 psi. Sting out of retainer. Reversed 4 bbls cement.  
Pulled 30 stands and shut down. WOC.  
12-15-2000 - Finished TOOH. Rigged up wireline. TIH with 4" casing guns and perforated  
5918-5930' w/48 .42" holes (4 SPF - Ordovician). TOOH with casing guns and rigged  
down wireline. TIH with packer and tubing. Set packer at 5838' and tested, OK.  
Swabbed & flow tested. Shut well in.  
12-16-18-2000 - Flow tested. Shut well in.  
12-19-20-2000 - Shut well in.  
12-21-2000 - Rigged up slickline. TIH with blanking plug and set plug in 1.875" F  
nipple. Bled tubing down and loaded tubing. Get off packer. TOOH. TIH with RBP and  
set RBP at 5547' and tested. TOOH with tubing.  
12-22-2000 - Rigged up wireline. TIH with 4" casing guns and perforated 5360-5394'  
w/32 .42" holes as follows: 5360-5370' and 5390-5394' (2 SPF - Wolfcamp). TOOH with  
casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 5269'  
and tested, OK. Acidized perforations 5360-5394' with 1400 gallons of 15% iron control  
HCL acid and ball sealers. Swabbed & flow tested. Shut well in.  
12-23-27-2000 - Swabbed & flow tested. Shut well in.  
12-28-2000 - Shut down due to weather.  
12-29-2000 - Rigged up wireline. TIH with BHP and ran static BHP. Rigged down wireline.  
Shut well in.  
12-30-2000 - 1-3-2001 - Shut well in.  
1-4-2001 - Bled tubing down. Loaded tubing with 7% KCL water. Released packer and RBP.  
TOOH with tools. TIH with on/off tool, seating nipple, 12 joints tubing, 2 10' subs,  
3 20' blast joints, 2.31" sliding sleeve and 2-7/8" tubing. Latched onto packer.  
Nipped down BOP and nipped up wellhead. Swabbed & flow tested Wolfcamp. Shut well  
in.  
1-5-2001 - Flow tested. Rigged up slickline. TIH to shut sliding sleeve. Could not  
shut sliding sleeve. Shut down - contacted Baker. Waiting on correct tools.  
1-6-8-2001 - Rigged up slickline. TIH and shut sliding sleeve. TOOH and bled tubing  
down. Loaded tubing with 15 bbls 7% water. TIH with slickline and pulled equalizing  
probe. TOOH. TIH and latched onto blanking plug and pulled blanking plug. TOOH.  
Rigged down slickline. Flow tested. Shut well in. Released well to production  
department.

Perforations Open: 5360-5394' (Wolfcamp) - Flowing up casing  
5918-5930' (Ordovician) - Flowing up tubing

1-13-15-2001 - Acidized perforations 5918-5930' (Ordovician) with 2000 gallons 20%  
iron control HCL acid and nitrogen. Flowed well back for cleanup. Returned well to  
production.

  
Rusty Klein, Operations Technician