

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-005-63287

5. Indicate Type of Lease
STATE ☒ PER ☐

6. State Oil & Gas Lease No.
VA-2054

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line

Section 33 Township 9S Range 26E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3775' GR

7. Lease Name or Unit Agreement Name

Allied AUS State

8. Well No.

2

9. Pool name or Wildcat Foor Ranch WOTACamp
Foor Ranch Pre-Permian

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
FULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-5-2000 - Cleaned location, cut casing off and welded on 5-1/2" bell nipple. Set and tested anchors. Moved in and rigged up pulling unit. Nippled up wellhead and BOP.
12-6-2000 - Rigged up wireline. TIH with logging tools and ran CBL log. TOOH with logging tools and rigged down wireline. TIH with bit, scraper and tubing to 6060'. Shut well in.
12-7-2000 - Circulated hole with 7% KCL water. TOOH. Rigged up wireline. TIH with 4" casing guns and perforate 6046-6052' w/24 .42" holes (4 SPF - Ordovician). TOOH with casing guns and rigged down wireline. TIH with packer. Nippled down BOP. Set packer at 6001'. Tested packer. Swabbed. Shut well in.
12-8-2000 - Bled well down. Swabbed. Released packer and TOOH. Shut well in.
12-9-2000 - Rigged up wireline. TIH with 4" casing guns and perforated 5998-6062' w/132 .42" holes as follows: 5998-6004, 6007-6010', 6014-6017', 6022-6028', 6031-6033', 6038-6042', 6054', 6056-6062' (4 SPF - Ordovician). TOOH with casing guns and rigged down wireline. TIH with packer. Nippled down BOP. Set packer at 5936'. Nippled up wellhead. Tested packer. Acidized perforations 5998-6062' with 4000 gallons 20% iron control HCL acid

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Jan. 31, 2001

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

AUG 23 2001

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: