



P.O. Box 2014
Roswell, NM 88202

Office No. 505/623-4735
FAX No. 505/624-2202

McKay Oil Corporation
#1 McKay Place
Roswell, NM 88201

Re: Five Mile Tank 5B
S17, T6S, R23E
Chaves County, New Mexico

Spud Date: 9/27/00

Deviation Survey

1 1/2 2433'

1 1423'

TD-3204'

Released-10/15/00

Sincerely,

Nagi Soas
Chief Engineer

STATE OF NEW MEXICO

County of Chaves

This Instrument was Acknowledged

before me this 20th day of April

20 01. By

10-1-02

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

WELL API NO.

30-005-63288

5. Indicate Type of Lease

STATE ☐ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

2. Name of Operator

McKay Oil Corporation

3. Address of Operator

P.O. Box 2014 Roswell, NM 88202

4. Well Location

Unit Letter L : 1760' Feet From The South Line and 588' Feet From The West Line

Section 17 Township 6S Range 23E NMPM Chaves County

10. Date Spudded

9/27/00

11. Date T.D. Reached

12/30/00

12. Date Compl. (Ready to Prod.)

12/30/00

13. Elevations (DF& RKB, RT, GR, etc.)

DF - 4114'
RKB - 4115' GL 4109'

14. Elev. Casinghead

4109'

15. Total Depth

3204'

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

N/A

18. Intervals Drilled By

TD

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

ABO Sand

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CNL, GBC, Per

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8		932'	12 1/4	440sks Class C	48 CALL
4 1/2		3152'	7 7/8	725sks 65/35 POS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	3031	

26. Perforation record (interval, size, and number)

3116' - 3138' - 22 shots
3108' - 3112' - 8 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4106 BBLs of 20lb XL Floater
202,000 16/30 Sand

28. PRODUCTION

Date First Production	1/24/01	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Producing
Date of Test	1/24/01	Hours Tested	24	Choke Size	20/64
Flow Tubing Press.	420	Casing Pressure	450	Prod'n For Test Period	
		Calculated 24-Hour Rate		Oil - Bbl.	
				Gas - MCF	504
				Water - Bbl.	
				Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Jim Higgins

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

April D. McKay

Printed Name

April D. McKay

Title

VP

Date

4/20/01