

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137

N.M. Oil Cons. Division

LEASE DESIGNATION AND SERIAL NO.

811 S. 1st Street

Artesia, NM 88210-2804

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other _____
2. NAME OF OPERATOR McKay Oil Corporation							
3. ADDRESS AND TELEPHONE NO. P.O. Box 2014 Roswell, N.M. (505) 623-4735							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1760' FSL + 588' FWL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 9/27/00				16. DATE T.D. REACHED 12/30/00		17. DATE COMPL. (Ready to prod.) 12/30/00	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* DF - 4114' RKB - 4115' GL - 4109'				19. ELEV. CASINGHEAD 4109'			
20. TOTAL DEPTH, MD & TVD 3204'		21. PLUG, BACK T.D., MD & TVD 3152'		22. IF MULTIPLE COMPL., HOW MANY? N/A		23. INTERVALS DRILLED BY TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* ABO Sand 3108' - 3138'						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNC, GBC, Port						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8				932'		12 1/4	
4 1/2				3152'		7 7/8	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		3031'					
31. PERFORATION RECORD (Interval, size and number)							
3116' - 3138' - 22 shots				3108' - 3112' - 8 shots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
939'				200 sks Halliburton light + 28 CAC			
3121'				350 sks Class C 28 CAC			
				725 sks Class C 65/35 PDS			
33. PRODUCTION							
DATE FIRST PRODUCTION 1/24/01		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/24/01		HOURS TESTED 24		CHOKE SIZE 20/64		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. 420		CASING PRESSURE 450		CALCULATED 24-HOUR RATE		OIL—BSL.	
						GAS—MCF.	
						WATER—BSL.	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>David R. Glass</i>				TITLE <i>VP of Corp. Affairs</i>			
DATE 4/23/01							

*(See Instructions and Spaces for Additional Data on Reverse Side)