1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104
Revised July 28, 2000 :

Submit to Appropriate District Office
5 Copies

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and a						<sup>2</sup> OG	RID Number	0255	375	
Yates Petroleum Corporation 105 South Fourth Street							025575			
Artesia NM 8		,				³ Rea	son for Filing	Code/ Effective D		
30-005-63289 Pecos					6 Pool Code 82730					
					perty Name				<sup>9</sup> Well Number	
II. 10 Surface Location	10 Surface Location				PS 18 Federal			#4		
Ul or lot no. Sectio C 18	r lot no. Section Township C 18 6S		Lot.Idn	Lot Idn Feet from the 660		1	t from the	East/West line West	· · · · · · · · · · · · · · · · · · ·	
UL or lot no. Section		ip Range	Lot Idn	Frank Course Ab	N 4/0 4	-				
12 Lse Code 13 Prod	ucing Method C	.   "	Connection Date	Feet from the	North/South		t from the  9 Effective Date	East/West line	County  17 C-129 Expiration Date	
F	F.	1-1	18-2001						e 125 displation bate	
II. Oil and G	as Transpoi	ters								
Transporter OGRID 19 Transporter Name & Address					POD 21 O/G 22 POD ULSTR Location and Description					
P.O. Drawer 159 Artesia, NM 88210				2828	060	O	Unit C -	Section 18-		
147831		Energy Com		2828	061	G	Unit C -	Section 18-	T6S-R26E	
		ith 4 <sup>th</sup> Street , NM 88210								
Land Company of the State of th	Aitesia	11111 00210			- No. 1	<u> </u>			15161710	
					14 A - 15 _ 14 P + 148			No.	<b>A</b>	
	95 (33 148							101	SEP 201	
V. Produced Water					<u>manifestali</u>			180	RECEIVED OCD - ARTESIA	
38280	62	POD ULSTR Locat Unit C – Sec		5-R26E				<del>\∞</del>	22/	
Well Completion									100	
<sup>25</sup> Spud Date RH - 10/20/00 RT - 11/14/00		1/12/01 553		530°	<sup>28</sup> РВТО <b>4900'</b>		<sup>29</sup> Perforations 3739-3943'		<sup>30</sup> DHC, MC	
31 Hole Size 20"	Hole Size		<sup>32</sup> Casing & Tubing Size 16"		33 Depth Set 40'			34	Sacks Cement	
		10			40'			cement to surface		
14-3/4"		11-3/4"			935'			600 sxs circ		
7-7/8"			5-1/2"		5530'			500 sxs		
		2-7/8"			3671'					
I. Well Test Data										
<sup>35</sup> Date New Oil 1/12/01			est Date				g. Pressure	40 Csg. Pressure		
41 Choke Size		42 Oil		31/01 Water	24 hr			320# S AOF	Packer  46 Test Method	
19/64"  I hereby certify that the	rules of the O	0	vision have been	0	656				Flow Test	
nd that the information gelief.	iven above is t	rue and complete to	the best of my k	enowledge and				ation di By tim w.		
DUFUE	-			Tie	le: Di	STRICT I	SUPER	VISON	· 44.121	
	•			11						
ninted name: usan Herpin ttle:				An	proval Date:					
usan Herpin	chnician	Phone:		Ар	proval Date:			EP 182	2081	