State of New Mexico DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resource Revised March 17, 1999 Instructions on back Submit to appropriate District Office DISTRICT II 811 South First, Artesia, NM 88210 OIL CONSERVATION DIV State Lease - 6 Copies PO BOX 2088 Fee Lease - 5 Copies DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-2088 DISTRICT IV AMENDED REPORT 2040 South Pacheco, Santa Re, NM 8750: APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address OGRID Number Yates Petroleum Corporation 025575 105 South Fourth Street 3 API Number 005-63298 Artesia, New Mexico 88210 Property Code Property Name Vista "AVS" State 26230 5 **Surface Location** Range North/South Line UL or lot no Section Township Lot Idn Feet from the Feet from the East/West Line 98 26E 330' North 21 330' East

Form C-101

County

Chaves

	⁸ Proposed Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County		
9 Proposed Pool 1 Wildcat San Andres							10 Pro	oposed Pool 2			

11 Work Type Code	12 Well Type Code	13 Cable/Rotary	Lease Type Code	15 Ground Level Elevation
N	0 %	R	State	3760
¹⁶ Multiple	17 Proposed Depth	18 Formation	19 Contractor	²⁰ Spud Date
N	1800'	San Andres	Not Determined	ASAP

Minimum WOC time 18 h24 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/feet	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8"	24#	900'	450 sx	Surface
7 7/8"	5 1/2"	15.5#	1800'	340 sx	Surface
					
Compat to sour	r all ail, gan and y	votorbooring zonos		<u>t</u>	

Cement to cover all oil, gas and waterbearing zones.

Yates Petroleum Corporation proposes to drill and test the San Andres and intermediate formations. Approximately 440' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

MUD PROGRAM: 0-450' Air & Air Mist; 450-1800' Air & Air Mist.

BOPE PROGRAM: A 2000# BOPE will be installed on the 8 5/8" casing and tested daily. (If possible, we will use a diverter instead of a BOP)

I hereby certify that the information give	en above is true and complete to the best o	OIL CONGEDUATION DIVIDIN					
my knowledge and belief.	·	Approved by: ORIGINAL SIGNED BY TIM W. GUBGO					
Signature: fat fer	lay						
Printed name: Pat Perez		Title: DISTRICT II SUPERVISOR					
Title: Regulatory Agent		Approval Date: OCT 1 9 2006 piration Date: OCT 1 9 2001					
Date:	Phone:	Conditions of Approval					
10/16/00	(505) 748-1471	Attached					

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary.

DISTRICT I 1636 M. French Dr., Hobbe; NM 86340 DISTRICT II 611 South First, Artesia, RM 88210 DISTRICT III 1000 Rio Brazos Rd., Artec, NM 87410 DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87605

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office

State Lease — 4 Copies Fee Lease — 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				Pool Code					
							Wide	et San And	ves
Property Code			Property Name					Vell Number	
				VIST	A "AVS" STATE			5	
OGRID No.			Operator Name					Elevation	
025575			YATES PETROLEUM CORPORATION					3760	
					Surface Loc	ation		•	
JL or lot No.	Section.	Township	Renge	Lot Idn	Feet from the	North/South line	Feet from the	East/Vest line	County
A	21	95	26E		330	NORTH	330	EAST	CHAVES
		•	Bottom	Hole Loc	cation If Diffe	rent From Sur	face		
IL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Vest line	County
Dedicated Acre	Joint o	r Infill Co	nsolidation	Code Or	der No.				<u> </u>
40									
NO ALL	WABLE V	VILL BE AS	SIGNED	TO THIS	COMPLETION I	INTIL ALL INTER	RESTS HAVE BI	TEN CONSOLID	ATED

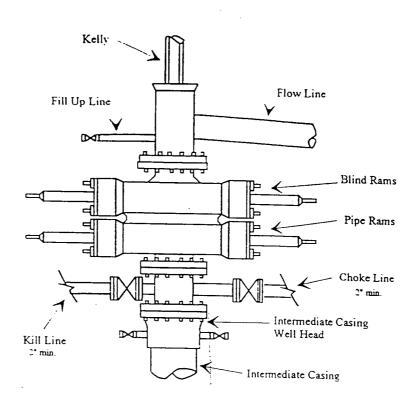
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	V0 -55×3 8 8 330°	OPERATOR CERTIFICATION
		I hereby certify the the information contained herein is true and complete to the
	Vista Avs #3	best of my imousledge and belief.
	660'	
	Vista "Aus" st. #1	Highesture
		Pat Perez
		Printed Name
		Title Title
		Oct. 18, 2000
		SURVEYOR CERTIFICATION
		I hereby serify that the well location shown on this plat was plotted from field notes of
		actual surveys made by me or under my
		correct to the best of my belief.
		10/17/2000
		Date Surveyed Signature & Seel of
		Professional Starteger
		Date Surveyed Signature A Sept of Protectional Surveyor
		8640 E
		Continuete No. Hersphalt Jones RLS 3640
		POMISTA 5 JOHN 36 SELECTION SURVEYORG COMPANY
		GENERAL'SURVENING COMPANY



Yates Petroleum Corporation

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

