

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-005-63299

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
26826

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER _____

2. Name of Operator
Reliance Energy, Inc. ✓

3. Address of Operator
P.O. Box 10946, Midland, Texas 79702

4. Well Location
Unit Letter N 660 Feet From The South Line and 1980 Feet From The West Line
Section 15 Township 4S Range 25E NMPM Chaves County

10. Date Spudded 11-30-00 11. Date T.D. Reached 12-07-00 12. Date Compl. (Ready to Prod.) 4-08-01 13. Elevations (DF& RKB, RT, GR, etc.) 3809' GR 14. Elev. Casinghead 3809'

15. Total Depth 4000 16. Plug Back T.D. 3933 17. If Multiple Compl. How Many Zones? N 18. Intervals Drilled By 4000 Rotary Tools 4000 Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name 3680-3880' Abo 20. Was Directional Survey Made _____

21. Type Electric and Other Logs Run CNL-FDC 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42#	948	14-3/4	600	None
8-5/8	24#	1949	11	500	
5-1/2	15.5#	3975	7-7/8	500	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	3868'	No Pkr

26. Perforation record (interval, size, and number) 3680-90, 3717-27, 3755-65, 3785-95, 3805-15, 3828-38, 3865-80' (75 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUELZE, ETC.					
	DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
	3680-3880			5000 gals 7-1/2% MCA		
	3680-3880			37700 gals 70 Q N ₂ Foam w/		
				60400 lbs 16/30 Brady Sd.		

28. PRODUCTION
Date First Production 4-9-01 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1-1/2" x 16' Downhole Well Status (Prod. or Shut-in) Producing

Date of Test 4-8-01 Hours Tested 24 hrs Choke Size _____ Prod'n For Test Period _____ Oil - Bbl _____ Gas - MCF 10 Water - Bbl 30 Gas - Oil Ratio _____

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl _____ Gas - MCF 10 Water - Bbl 30 Oil Gravity - API - (Corr.) _____

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By C. C. Wheeler

30. List Attachments
Logs/Incline Survey Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Peggy Abernathy Printed Name Peggy Abernathy Title _____ Agent _____ Date 5-7-01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE
Southeastern New Mexico

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	
T. Salt	
B. Salt	
T. Yates	
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	690
T. Glorieta	1680
T. Paddock	
T. Blinebry	
T. Tubb	3090
T. Drinkard	
T. Abo	3634
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS
OR ZONES

No. 1, from.....3634.....to.....3976.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1 from

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology