

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised March 1985

WELL API NO. 30-005-63300

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
26826

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Reliance Energy, Inc.

3. Address of Operator
P.O. Box 10946, Midland, Texas 79702

4. Well Location
Unit Letter F 1980 Feet From The North Line and 1980 Feet From The West Line

Section 15 Township 4S Range 25E NMPM Chaves County

10. Date Spudded 12-11-00 11. Date T.D. Reached 12-18-00 12. Date Compl. (Ready to Prod.) 4-10-01 13. Elevations (DF&RKB, RT, GR, etc.) 3810' GR 14. Elev. Casinghead 3810'

15. Total Depth 4000' 16. Plug Back T.D. 3957' 17. If Multiple Compl. How Many Zones? N 18. Intervals Drilled By Rotary Tools 4000' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3725-3889 Abo 20. Was Directional Survey Made ☐

21. Type Electric and Other Logs Run CNL-FDC 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	943	14-3/4"	600	None
8-5/8"	24#	1949	11"	600	None
5-1/2"	15.5#	4000	7-7/8"	500	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	3844'	No pkr

26. Perforation record (interval, size, and number)
3725-30, 3832-42, 3858-68, 3879-89
(35 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3725-3889	4000 gals 7-1/2% MCA
3725-3889	39300 gals 70 Q N ₂ Foam w/
	57600 lbs 16/30 Brady Sd.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
4-12-01		Pumping 1-1/2" pump			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
4-10-01					10	20	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
				10	20	-	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By C. C. Wheeler

30. List Attachments
Logs/Incline Survey Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Peggy Abernathy Printed Name Peggy Abernathy Title Agent Date 5-8-01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE
Southeastern New Mexico

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	
T. Salt	
B. Salt	
T. Yates	
T. 7 Rivers	
T. Queen	
T. Crayburg	
T. San Andres	710
T. Glorieta	1710
T. Paddock	
T. Blinebry	
T. Tubb	3148
T. Drinkard	
T. Abo	3682
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwest

T. Ojo Alamo _____

T. Kirtland-Fruitland _____

T. Pictured Cliffs _____

T. Cliff House _____

T. Menefee _____

T. Point Lookout _____

T. Mancos _____

T. Gallup _____

Base Greenhorn _____

T. Dakota _____

T. Morrison _____

T. Todilto _____

T. Entrada _____

T. Wingate _____

T. Chinle _____

T. Permian _____

T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
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OIL OR GAS SANDS
OR ZONES

No. 1, from.....3682.....to.....4000.....

No. 2, from..... to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

No. 3, from.....to.....feet.....
to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology