

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.

**30-005-63306**

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

**VA-2066**

7. Lease Name or Unit Agreement Name:

**Wager "AWG" State**

7. Well No.

**#4**

8. Pool name or Wildcat

**Wildcat Ordovician**

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

**Yates Petroleum Corporation**

3. Address of Operator

**105 S. 4th Street Artesia, NM 88210**

4. Well Location

Unit Letter **D** : **660** feet from the **North** line and **660** feet from the **West** line

Section **34** Township **9S** Range **26E** NMPM **Chaves** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

**3786' GR**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: perf, acidize, cement squeeze <input checked="" type="checkbox"/>	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/11/01 - Moved in and rigged up.

1/12/01 - TIH with bit and scaper. Tag PBTD at 6295'.

1/15/01 - Run GR/CBL/CCL from 6295 - 3800'. TOC 3910'.

Perf Ordovician at 5980-5990', 40 holes, .41" holes.

1/16 - 2/21/01 - Flow test and swab.

1/22/01 - Set 5-1/2" cement retainer at 5975'.

1/23/01 - Squeeze perfs 5980-5990' with 200 sxs RFCA 10-2 + D 5-3 (wt 14.2, yld 1.6) Walked pressure up to 4000 psi. Total of 16 bbls cement in perfs. Pull out retainer. Circ 34 bbls cement to pit.

1/24/01 - Perf Ordovician as follows: 5880-5898', 38 holes, 5902-5908', 14 holes, 5918-5934' 34 holes, 5938-5948', 22 holes, 5962-5968', 14 holes, .41" holes.

1/25/01 - Spotted 100 gals 20% IC HCL across perfs 5880-5968'. Acidize perfs 5880-5968' with 3000 gals 20% IC HCL with Cationic Surfactant + 200 ball sealers.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Susan Herpin TITLE **Engineering Technician** DATE **August**, 2001

Type or print name **Susan Herpin** Telephone No. **505-748-1471**

(This space for State use) **ORIGINAL SIGNED BY TIM W. GUM**  
**DISTRICT II SUPERVISOR**

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE **AUG 29 2001**

Conditions of approval, if any:

Yates Petroleum Corporation  
Wager AWG State #4  
API – 30-005-63306  
Section 34 T9S R26E  
Chaves County, NM

**Describe proposed or completed operations.** Continued:

**1/30/01** – Perf Wolfcamp 5398-5404', 14 holes, 5428-5438', 22 holes, 5466-5474', 18 holes, .41" holes.

**1/31/01** – Spotted 100 gals 15% IC HCL with cationic surfactants across perfs 5398-5474'. Acidized with 2400 gals 15% IC HCL with cationic surfactants + 81 ball sealers.

**2/5/01** – Rig down and move out. Release rental equipment.

**4/23/01** – Perf Cisco 5682-5704', 88 holes. Spot 50 gals 15% IC HCL with cationic surfactants. Acidize Cisco perfs with 2200 gals 15% IC HCL with cationic surfactants.

**4/30/01** – TIH with production string. Packer set at 5654', blast joints across 5383-5482', sliding sleeve at 5382'. Blanking plug in place. Wolfcamp SI on backside. Cisco and Ordovician below packer.

**5/1/01** – Pull blanking plug and close sliding sleeve.

**5/3/01** – Rig down and test Ordovician and Cisco perfs downline.

**7/29/01** – Pull packer and tbg.

**7/30/01** – TIH with RBP set at 5855'. TIH with tbg, blast joints and packer. Set packer at 5654'.

**8/1/01** - RD. Release rental equipment. Turn well over to production department.