State of New Mexico State Lease - 6 copies fee Lease - 5 copies State for New Mexico State Lease - 6 copies fee Lease - 5 copies State Lease - 6 copies fee Lease - 5 copies State III State Oil & Gas Lease No. VA-2066 WELL COMPLETION CROPEGOMPLETION REPORT AND LOG Ia. Type of Well: OIL WELL GAS WELL X DRY OTHER WELL OVER DEEPEN BACK RESVR. OTHER RECOMPLETION South Aft St., Artesia, NM 88210 State of New Mexico State of New State of Lease STATE X FEE State Oil & Gas Lease No. VA-2066 The College of Lease STATE X FEE State Oil & Gas Lease No. VA-2066 State Oil & Gas		(3	101112							CIN	man	/'g	
Conservation Division Conservation	Submit To Appropriate D	District Office		14,	State of New Me	xico				, M	and	۴	
Conservation Division Conservation	State Lease - 6 copies Fee Lease - 5 copies	450	Energ	zy, y	Linerals and Nati	ıral	Reso	ources	_	WELL ADIA	X.117.	Revi	sed March 25, 1999
Description	District I		9950	5		, . .			- 1				
State Oil & Gas Lease No. VA-2066 State Oil & Gas Lease No. VA-2066	District II	1 -	CIVIED		PA 1				-				
WELL COMPLETION OF RECOMPLETION REPORT AND LOG	District III	NW 88516	ECEIVESI	A 14	'n 1		Л.						
WELL COMPLETION OF RECOMPLETION REPORT AND LOG	1000 Rio Brazos Rd., Az	tec, NM/85410 OC	D- HILL	Ć,)	505			\vdash				
Type of Well GAS W	1220 S. St. Francis Dr., S			45/	/				- 1				
18	WELL COL	MDI ETION O	PARECON	API F	TION REPOR	T AI	ND	LOG	1	77. 2000			
OTHER		VIPLETION	A Carried	11	.HORREL OIL	- '	-		┪	7. Lease Name	or Unit Ag	reement l	Name
New WORK PLC DIFF RACK RISVR. OTHER RECOMPLETION	OIL WELL		X DRY		THER						C1	1_	
Name of Operator Section Secti	• • • • • • • • • • • • • • • • • • • •		PLUG	DIFF	; :					wager Av	vG 31a	те	
2. Name of Operator 3. Address of Operator 4. Address of Operator 10.5 South 4th St., Artesia, NM 88210 7. Pool name or Wildcat 7. PecCS Slope Abo 7. Pool name or Wildcat 7. PecCS Slope Abo 7. PecCS Sl						ECC	OMI	PLETION	N				
A									+	8. Well No.			
3. Address of Operator 10.5 South 4th St., Artesia , NM 88210		um Corporat	tion /							4			
4. Well Location													
Unit Letter D : 660 Feet From The NOrTh Line and 660 Feet From The Charles Section 34 Trownship 95 Range 26E NMPM Charles County Charles	105 South 4th	St., Artesia , 1	MM 8821	0						Pecos SIc	pe Ab	0	
Unit Letter D : 660 Feet From The NOrTh Line and 660 Feet From The Charles Section 34 Trownship 95 Range 26E NMPM Charles County Charles													
Section 34 Township 9S Range 26E MMPM Chadves County		D · 440	Feet From	The	North 1	ine ar	nd	_660		Feet Fror	n The	<u>Vest</u>	Line
10. Date Spunded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 3786 ' GR 14. Elev Casinghead NA 15. Total Depth 16. Plpg Back T.D 5030' 70ces? 17. If Multiple Compl. How Many 18. Intervals Rotary Tools NA 17. Total Depth 16. Plpg Back T.D 5030' 20ces? 17. If Multiple Compl. How Many 18. Intervals Rotary Tools NA 22. Was Well Cored NO NO NO NO NO NO NO N	_		_								Cl		
15 Total Depth 5030' 20 20 20 20 20 20 20				te Com				levations (I					Casinghead
15. Total Depth 15. Plug Back 1.0 17. Minus B	RC 11/19/02	NA									1 [
19. Producing Interval(s), of this completion - Top. Bottom, Name	15. Total Depth	-	1			Many				Ī	1.1		ools
19 Production 19 Productio	6340'	503	0'	201	ies:			Diffied by					
22. Was Well Cored No No No No No No No N			on - Top, Botto	m, Nai	me					20.	Was Direc		
NA 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED										22 Was Well C	ored		0
	* '	Other Logs Run									orea		
CASING SIZE			CASIN	GRI	ECORD (Report	all st	rings	set in we	:11)				
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 4394' 4394' 26. Perforation record (interval, size, and number) 5074'-5098' (50) 4550'-4560' (11) 412'-4415' (5) 4576'-4582' (7) 4412'-4415' (5) 4576'-4582' (7) 5398'-5474' Squeeze w/250 sx Class H w/FL 4428'-4432' (5) 4640'-4646' (7) 5074'-5098' Acidize w/2500g 20% IC acid + 75 balls 4512'-4516' (5) 4719'-4724' (6) 4530'-4534' (5) 4746'-4760' (15) Bate First Production 12/10/02 Production Method (Flowing, gas lift, pumping - Size and type pump) Production 12/10/02 Production 12/10/02 Size Tested 18/64" Flowing Production Method (Flowing, gas lift, pumping - Size and type pump) Production Flowing Production Pro		WEIGHT								CEMENTING	RECORD	A	MOUNT PULLED
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31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Time I have true. Title Be guidetone Compliance Supervisor. Date I appliance Supervisor. Date I appliance Supervisor.	1	is —————											
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Signature Ind Huerta lifle Regulatory Compilance Supervisor Date Junuary 8, 2003	A	, ,	l_			_		.		dianas Com	nuicor P	ioto Io-	DUGD/ 8 2003
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE
Southeastern New Mexico
Northwestern New Mexico

` Anhv			T. Canyon	T. Ojo Alar	no		1. Penn. "B"	
. Salt			T Strawn	T. Kirtland	-Fruitlar	ıd _	1. Penn. "C"	
3. Salt			T. Atoka T. Miss	T. Pictured	Cliffs_		T. Penn. "D"	
'. Yates			T. Miss	T. Cliff Ho	use		T. Leadville	
				T. Menetee	;		1. Madison	
				T. Point Lo	okout		1. Elbert	
				_ T. Mancos_			T. McCracken	
San Ar	ndres			_ T., Gallup_			T. Ignacio Otzte	
				Base Green	nhorn		T. Granite	
Paddoc	·k		T. Ellenburger	_ T. Dakota_			1. Spear	
Γ. Blineb:	rv		T. Gr. Wash	_ T. Morriso:	n		A Interval	
Γ Tubb	-,		T. Delaware Sand				B Interval	
Γ. Drinka	rd		T. Bone Springs	_ T. Entrada			C Interval	
Г Аро			T. Yeso	_ T. Wingate			T	
r Wolfca	amn		Spear Zone	T. Chinle_			T	
Γ Penn (lastics		Basement – Diorite/Diabase	T. Permian	<u></u>		_ T	
Γ. Cisco	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			T. Penn "A	."		T	
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No. 1, II	rom		to	No. 4 f	rom		to	
HIGHGO		late or was	er inflow and elevation to which w					
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No. 1, f No. 2, f No. 3, f	rom rom		LITHOLOGY RECO			feet	••••••	
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