Submir To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 South First, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Enc. gy, Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-105 Revised March 25, 1999

	1(0)	ised ivialent 25, 1777
WELL API NO.		CISF
30-005-63307	•	RIM
5. Indicate Type	of Lease	a./W
STATE	X FEE	
State Oil & Gas I	Lease No.	5+40
		7 6 7 7

1220 S. St. Francis Dr	., Santa	Fe. NM 8750:	5					State Oil & VA-2069		e No.	Stho
WELL CO	21/40	LETION	OD DECO	MOLETION DEDO		DIOC		VA-2007			
	JIVIP	LETION	UR RECO	MPLETION REPO	RI AN	D LOG				i i i i i i i i i i i i i i i i i i i	
la. Type of Well:	_	1.						7. Lease N	ame or Unit	Agrayme	nt Name
		GAS WEL	L X DRY	Y OTHER			-	Uandic e		_	ł.
b. Type of Comple NEW	enon: WOR	К		PLUG DIFF.				Handico	ibbei 44	M-3IU	ie
WELL X				BACK RESVR.	OTHER	2				\(\delta_{5}^{\delta_{1}}\)	3 ™ 1
				DACK KESVK	J O THER					150	
2. Name of Operato							1	8. Well No). /	/0 ³	
Yates Petrol		Corpor	ation					#1	/	N	•
Address of Opera		, ,					9	. Pool na	me or Wildea	it	RECEIVEDIA
105 South 4"	¹ St.,	Artesia	, NM 882	10			9	SWD Ord	ovician	<u>.</u> . (BEOFIALESIA
4. Well Location											
Unit Letter	В	: 660	Feet From 7	The North Line	and1	980	F	eet From The	East		Line
Section		3	Township	10S Ra	nge 2	6E	N	имрм С	haves		County
10. Date Spudded	11. D	ate T.D. Rea		Date Compl. (Ready to Prod.)				RKB, RT, GI		,	v. Casinghead
RH ~ 12/1/00				, , , , , , , , , , , , , , , , , , , ,				,,,,,,	,,		
RT - 12/9/00		12/26/0	10	6/5/01			382	21' GR			
15. Total Depth		16. Plug Ba		17. If Multiple Compl. Hov	/ Many	18. Interva	als	Rotary Tools		Cable	Tools
,				Zones?	· · · · · · · · · · · · · · · · · · ·	Drilled By			•		
6478'		6	420'					40.4	478'		
19. Producing Interv	m1(c) (of this comp	letion - Top. Bot	tom Name						rectional	Survey Made
6038-6268'	Ordo	ovician		tom, warne							No
21. Type Electric an	nd Othe	r Logs Run						22. Was We			
								Yes – si	dewall c	cores	
23.				NG RECORD (Report			ell)				
CASING SIZE		WEIGH	IT LB./FT.	DEPTH SET	Н	OLE SIZE		CEMEN	TING RECO	RD	AMOUNT PULLED
	16"			40'		2	20"	Cemer	nt to surfc	ace	
8-5	5/8"		24#	1110'		12-1/	/4"	700	sxs circ	i	. /
	5/8" /2"		24# 15.5#	1110' 6478'		12-1/ 7-7/			sxs circ		TOC 9430
											TOC 0430
5-1				6478'			/8"	4	60 sxs	ECORD	
					SCREI	7-7,		4			
5-1 24.	/2"		15.5#	6478' LINER RECORD	SCREE	7-7,	/ 8" 25. SIZ	4	60 sxs TUBING R		
5-1 24.	/2"		15.5#	6478' LINER RECORD	SCREI	7-7,	/ 8" 25. SIZ	4	TUBING R		PACKER SET
24. SIZE	/ 2 "	nterval, size	15.5# BOTTOM	6478' LINER RECORD		7-7 /	25. SIZ 2-7	E 7/8"	TUBING R DEPTH 5957'	SET	PACKER SET 5966'
5-1 24.	/ 2 "	nterval, size	15.5# BOTTOM	6478' LINER RECORD	27. A	7-7,	25. SIZ 2-7 FRA	E 7/8" ACTURE, C	TUBING R DEPTH 5957' EMENT, Se	SET QUEEZ	PACKER SET 5966' E, ETC.
24. SIZE	TOP	nterval, size.	15.5# BOTTOM	6478' LINER RECORD	27. A	7-7, EN CID, SHOT,	25. SIZ 2-7 FRA	E 7/8"	TUBING R DEPTH 5957' EMENT, Se	SET QUEEZ	PACKER SET 5966' E, ETC.
24. SIZE 26. Perforation re	TOP	nterval, size	15.5# BOTTOM	6478' LINER RECORD	27. A	7-7,	25. SIZ 2-7 FRA	E 7/8" ACTURE, C	TUBING R DEPTH 5957' EMENT, Se	SET QUEEZ	PACKER SET 5966' E, ETC.
24. SIZE 26. Perforation re	TOP	nterval, size.	15.5# BOTTOM	6478' LINER RECORD	27. A	7-7, EN CID, SHOT,	25. SIZ 2-7 FRA	E 7/8" ACTURE, C	TUBING R DEPTH 5957' EMENT, Se	SET QUEEZ	PACKER SET 5966' E, ETC.
24. SIZE 26. Perforation re	TOP	nterval, size	15.5# BOTTOM	LINER RECORD SACKS CEMENT	27. A DEPTI	7-7/ EN CID, SHOT, HINTERVAL Attached	25. SIZ 2-7 FRA	E 7/8" ACTURE, C	TUBING R DEPTH 5957' EMENT, Se	SET QUEEZ	PACKER SET 5966' E, ETC.
24. SIZE 26. Perforation re See Attached	TOP	nterval, size	BOTTOM and number)	LINER RECORD SACKS CEMENT	27. A DEPTI See	7-7/ EN CID, SHOT, HINTERVAL Attached	25. SIZ 2-7 FRA	E 7/8" ACTURE, C AMOUNT	TUBING R DEPTH 5957' EMENT, SO	SET QUEEZ MATERI	PACKER SET 5966' E, ETC.
24. SIZE 26. Perforation re See Affached 28 Date First Production	TOP	nterval, size	BOTTOM and number)	LINER RECORD SACKS CEMENT	27. A DEPTI See	7-7/ EN CID, SHOT, HINTERVAL Attached	25. SIZ 2-7 FRA	E 7/8" ACTURE, C AMOUNT	TUBING R DEPTH 5957' EMENT, Se	QUEEZ MATERI	PACKER SET 5966' E, ETC. AL USED
24. SIZE 26. Perforation re See Affached 28 Date First Production N/A - SWD	TOP		BOTTOM and number) Production Metl	LINER RECORD SACKS CEMENT SACKS CEMENT PRO hod (Flowing, gas lift, pumple)	27. A DEPTI See	7-7/ EN CID, SHOT, HINTERVAL Affached ION and type pump	25. SIZ 2-7 FRA	E 7/8" ACTURE, C AMOUNT.	TUBING R DEPTH 5957' EMENT, SO AND KIND I	QUEEZ MATERI Shut-in SWC	PACKER SET 5966' E, ETC. AL USED
24. SIZE 26. Perforation re See Affached 28 Date First Production	TOP	nterval, size	BOTTOM and number)	LINER RECORD SACKS CEMENT SACKS CEMENT PRO hod (Flowing, gas lift, pumple)	27. A DEPTI See	7-7/ EN CID, SHOT, HINTERVAL Affached ION and type pump	25. SIZ 2-7 FRA	E 7/8" ACTURE, C AMOUNT	TUBING R DEPTH 5957' EMENT, SO	QUEEZ MATERI Shut-in SWC	PACKER SET 5966' E, ETC. AL USED
24. SIZE 26. Perforation re See Affached 28 Date First Production N/A - SWD	TOP cord (i		BOTTOM and number) Production Metl	LINER RECORD SACKS CEMENT PRO Prod'n For Test Period	27. A DEPTI See DDUCT ing - Size a	7-7/ EN CID, SHOT, HINTERVAL Affached ION and type pump	25. SIZ 2-7. FRA	E 7/8" ACTURE, C AMOUNT.	TUBING R DEPTH 5957' EMENT, SO AND KIND I	QUEEZ MATERI Shut-in SWE Bbi.	PACKER SET 5966' E, ETC. AL USED
24. SIZE 26. Perforation re See Affached 28 Date First Production N/A - SWD Date of Test	TOP cord (i	s Tested	BOTTOM and number) Production Metl Choke Size	LINER RECORD SACKS CEMENT PRO Prod'n For Test Period	27. A DEPTI See DDUCT ing - Size a	7-7/ EN CID, SHOT, HINTERVAL Affached ION and type pump	25. SIZ 2-7. FRA	E 7/8" ACTURE, C AMOUNT Well Statu - MCF	TUBING R DEPTH 5957' EMENT, SO AND KIND I	QUEEZ MATERI Shut-in SWE Bbi.	PACKER SET 5966' E, ETC. IAL USED Gas - Oil Ratio
24. SIZE 26. Perforation re See Affached 28 Date First Production N/A - SWD Date of Test Flow Tubing Press.	TOP cord (i	s Tested	BOTTOM BOTTOM and number) Production Metl Choke Size Calculated 2 Hour Rate	PRO hod (Flowing, gas lift, pumps Prod'n For Test Period 24- Oil - Bbl.	27. A DEPTI See DDUCT ing - Size a	7-7/ EN CID, SHOT, HINTERVAL Affached ION and type pump	25. SIZ 2-7. FRA	E 7/8" ACTURE, C AMOUNT Well Statu - MCF	TUBING R DEPTH 5957' EMENT, SO AND KIND I	QUEEZ MATERI Shut-in SWE Bbi. Gravity -	PACKER SET 5966' E, ETC. IAL USED Gas - Oil Ratio - API - (Corr.)
24. SIZE 26. Perforation re See Affached 28 Date First Production N/A - SWD Date of Test	TOP cord (i	s Tested	BOTTOM BOTTOM and number) Production Metl Choke Size Calculated 2 Hour Rate	PRO hod (Flowing, gas lift, pumps Prod'n For Test Period 24- Oil - Bbl.	27. A DEPTI See DDUCT ing - Size a	7-7/ EN CID, SHOT, HINTERVAL Affached ION and type pump	25. SIZ 2-7. FRA	E 7/8" ACTURE, C AMOUNT Well Statu - MCF	TUBING R DEPTH 5957' EMENT, SO AND KIND I	QUEEZ MATERI Shut-in SWE Bbi. Gravity -	PACKER SET 5966' E, ETC. IAL USED Gas - Oil Ratio - API - (Corr.)
24. SIZE 26. Perforation re See Affached 28 Date First Production N/A - SWD Date of Test Flow Tubing Press.	TOP cord (i	s Tested	BOTTOM BOTTOM and number) Production Metl Choke Size Calculated 2 Hour Rate	PRO hod (Flowing, gas lift, pumps Prod'n For Test Period 24- Oil - Bbl.	27. A DEPTI See DDUCT ing - Size a	7-7/ EN CID, SHOT, HINTERVAL Affached ION and type pump	25. SIZ 2-7. FRA	E 7/8" ACTURE, C AMOUNT Well Statu - MCF	TUBING R DEPTH 5957' EMENT, SO AND KIND I	QUEEZ MATERI Shut-in SWE Bbi. Gravity -	PACKER SET 5966' E, ETC. IAL USED Gas - Oil Ratio - API - (Corr.)
24. SIZE 26. Perforation re See Attached 28 Date First Production N/A - SWD Date of Test Flow Tubing Press. 29. Disposition of C	TOP cord (i Hour Casir	s Tested ng Pressure old, used for	BOTTOM BOTTOM and number) Production Method Choke Size Calculated and Hour Rate fine!, vented, etc.)	PROMOTEST PERIOD PROMOT	27. A DEPTI See DDUCT ng - Size o	7-7/ EN CID, SHOT, HINTERVAL Attached ION and type pump	25. SIZ 2-7. FRA	E 7/8" ACTURE, C AMOUNT Well Statu - MCF Water - Bbl.	TUBING R DEPTH 5957' EMENT, SC AND KIND I	QUEEZ MATERI Shut-in SWE Bbl. Gravity -	PACKER SET 5966' E, ETC. AL USED Gas - Oil Ratio - API - (Corr.)
24. SIZE 26. Perforation re See Attached 28 Date First Production N/A - SWD Date of Test Flow Tubing Press. 29. Disposition of C	TOP cord (i Hour Casir	s Tested ng Pressure old, used for	BOTTOM BOTTOM and number) Production Method Choke Size Calculated and Hour Rate fine!, vented, etc.)	PROMOTEST PERIOD PROMOT	27. A DEPTI See DDUCT ng - Size o	7-7/ EN CID, SHOT, HINTERVAL Attached ION and type pump	25. SIZ 2-7. FRA	E 7/8" ACTURE, C AMOUNT Well Statu - MCF Water - Bbl.	TUBING R DEPTH 5957' EMENT, SC AND KIND I	QUEEZ MATERI Shut-in SWE Bbl. Gravity -	PACKER SET 5966' E, ETC. AL USED Gas - Oil Ratio - API - (Corr.)
24. SIZE 26. Perforation re See Attached 28 Date First Production N/A - SWD Date of Test Flow Tubing Press. 29. Disposition of C	TOP cord (i Hour Casir	s Tested ng Pressure old, used for	BOTTOM BOTTOM and number) Production Method Choke Size Calculated and Hour Rate fine!, vented, etc.)	PRO hod (Flowing, gas lift, pumps Prod'n For Test Period 24- Oil - Bbl.	27. A DEPTI See DDUCT ng - Size o	7-7/ EN CID, SHOT, HINTERVAL Attached ION and type pump	25. SIZ 2-7. FRA	E 7/8" ACTURE, C AMOUNT Well Statu - MCF Water - Bbl.	TUBING R DEPTH 5957' EMENT, SC AND KIND I	QUEEZ MATERI Shut-in SWE Bbl. Gravity -	PACKER SET 5966' E, ETC. AL USED Gas - Oil Ratio - API - (Corr.)
24. SIZE 26. Perforation re See Attached 28 Date First Production N/A - SWD Date of Test Flow Tubing Press. 29. Disposition of C	TOP cord (i Hour Casir	s Tested ng Pressure old, used for	BOTTOM BOTTOM and number) Production Method Choke Size Calculated and Hour Rate fine!, vented, etc.)	PRO SACKS CEMENT Prod'n For Test Period 24- Oil - Bbl.	27. A DEPTI See DDUCT ng - Size o	7-7/ EN CID, SHOT, HINTERVAL Attached ION and type pump	25. SIZ 2-7. FRA	E 7/8" ACTURE, C AMOUNT Well Statu - MCF Water - Bbl.	TUBING R DEPTH 5957' EMENT, SC AND KIND I	QUEEZ MATERI Shut-in SWE Bbl. Gravity -	PACKER SET 5966' E, ETC. AL USED Gas - Oil Ratio - API - (Corr.)
24. SIZE 26. Perforation re See Attached 28 Date First Production N/A - SWD Date of Test Flow Tubing Press. 29. Disposition of C	TOP Good (i Good (i	s Tested ng Pressure old, used for y & I Log the inform	Production Metl Choke Size Calculated Hour Rate fite!, vented, etc.)	PROMOTEST PERIOD PROMOT	27. A DEPTI See DDUCT ng - Size of Cil - E	7-7/ EN CID, SHOT, HINTERVAL Attached ION and type pump	25. SIZ 2-7. FRA	E 7/8" ACTURE, C AMOUNT Well Statu - MCF Water - Bbl.	TUBING R DEPTH 5957' EMENT, SC AND KIND I	QUEEZ MATERI Shut-in SWE Bbl. Gravity -	PACKER SET 5966' E, ETC. AL USED Gas - Oil Ratio - API - (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

			em New Mexico			Northwe	stern New Mexico
. Anhy			T. Canyon	T. Ojo A	.lamo		T. Penn. ''B''
. Salt			T. Strawn	T. Kirtla	nd-Fruitl	and	T. Penn. "C"
. Salt			T. Atoka	T. Pictur	ed Cliffs		T. Penn. ''D''
. Yates			T. Miss _ 5968'	T. Cliff I	House		T. Leadville
. 7 Rive	ers		T. Devonian	T. Mene	fee		T. Madison
. Queer	1		T. Silurian	T. Point	Lookout		T. Elbert
. Grayb	urg		T. Montoya	T. Manc	os		T. McCracken
. San A	ndres _	1116'	T. Simpson	T. Gallu	р		T. Ignacio Otzte
. Glorie	ta 22	40'	T. McKee	Base Gre	eenhorn_		T. Granite
. Paddo	ck		T. Ellenburger	T. Dako	ta		T
Bline	ry		T. Gr. Wash 6320'	T. Morri	son		
. Tubb	3720'		T. Delaware Sand	T.Todilt	0 _		T
. Drink	ard		T. Bone Springs	T. Entra	da		
. Abo	4490'		T. Yeso 2309'	T. Wing	gate		T
. Wolfe	amp :	5177'	T.Ordovician 6010'	T. Chinl	e		T
	Clastics			T. Permi	ian		T
. Cisco	5756			T. Penn	"A"		Т
				 			
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nclude	data or	n rate of water	IMPORT inflow and elevation to which		hole.		
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