

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Cons. Division
8115 1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
F. B. DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____		7. UNIT AGREEMENT NAME N/A
2. NAME OF OPERATOR McKay Oil Corporation		8. FARM OR LEASE NAME, WELL NO. Cactus Fed. #4
3. ADDRESS AND TELEPHONE NO. P.O. Box 2014 Roswell, N.M. 88202 (505) 623-4735		9. API WELL NO. 30-005-63309
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2025' FSL, 665' FEL		10. FIELD AND POOL, OR WILDCAT West Pecos Slope
At top prod. interval reported below		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA S 34, T 6S, R 22E
At total depth		

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Chaves	13. STATE NM
15. DATE SPUDDED 1/14/01	16. DATE T.D. REACHED 2/7/01	17. DATE COMPL. (Ready to prod.) 3/5/01	18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* K.B. 4263' G.L. 4245' DF. 4263'	19. ELEV. CASING HEAD 4245'	
20. TOTAL DEPTH, MD & TVD 3039'	21. PLUG, BACK T.D., MD & TVD 3005'	22. IF MULTIPLE COMPL., HOW MANY? N/A	23. INTERVALS DRILLED BY TD	ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* ABO Sand 2794'-2928'					25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, GBL, Perf					27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 lbs	9461	12 1/4	435 sks Class C, 29	CALL
4 1/2	11.6 lbs	3030'	7 7/8	350 sks 50/50 POS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
			25 26 27 28 29 30 31		2 3/8	2767'	

31. PERFORATION RECORD (Interval, size and number) 2928'-2940'-5 shots 2794'-2816'-11 shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 2794'-2816' 700 gal 10% HCL 267 BBL 25% FLUID 65% N. Pen 94,000 16/30 Sand	
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33. DATE FIRST PRODUCTION 3/5/01		PRODUCTION METHOD (Flowing, electric, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3/5/01	HOURS TESTED 24	CHOKE SIZE OPEN	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF. →
FLOW. TUBING PRESS. 145	CASING PRESSURE 110	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. 647	WATER—BBL. →

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD	TEST WITNESSED BY Jim Higgins
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35. LIST OF ATTACHMENTS	36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED <u>David R. McKay</u>	TITLE <u>VP of Corp. Affairs</u> DATE <u>4/23/01</u>

*(See Instructions and Spaces for Additional Data on Reverse Side)

EDMUND STEWART
BUREAU OF LAND MGMT.
HOSWELL OFFICE

2001 APR 24 AM 9:19

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