Form 3160-5 (August 1999)

UNI'LD STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS CD. ARTESIA abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No.
NM 022584

abandoned w	vell. Use Form 3160-3 (APD) for suc	h proposals.	O. 11 100	nan, Allottee or Tribe Name	
TOPE OF Well				it or CA/Agreement, Name and/or No.	
Oil Well 🚨 Gas Well 🔲 Other				Name and No.	
2. Name of Operator				Sun Federal #5	
Pecos River Operating, Inc.				Well No.	
3a. Address 550 W. Texas Ave., Suite 720 3b. Phone No. (include area code)				0-005-63311	
Midland, Texas 79701 (915) 620-8480 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area Pecos Slope Abo	
1980' FNL & 1400' FEL, Section 28, T-7S, R-26E				ty or Parish, State	
				Chaves	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Deepen	Production (St	art/Resume)	☐ Water Shut-Off	
1 Notice of Intent	Alter Casing Fracture			☐ Well Integrity	
Subsequent Report	f 	onstruction		Other	
Final Abandonment Notice	_	d Abandon 🔲 Temporarily A			
	Convert to Injection Plug Ba				
 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete borizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. of lie with BLMBIA. Required subsequent reports shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 10-10-01 Spud 12 1/4" hole. Drill to 954'. 10-11-01 Ran 954', 8 5/8" 24#, J-55, STC. Cement w/ 620 sx 35:65 C:poz followed by 200 sx 'C' Neat. Circ 250 sx to pit. NU & test BOPs & csg to 1000 psi. 10-12-01 Drill 7 7/8" hole to 5400'-TD. Ran GR-CNL-LDT-DLL-MSFL logs. 10-23-01 Ran 4 1/2", 10.5#, J-55 to 5400'. Cement w/ 750 xs Pecos Valley Light. TOC @ 3000'. (Temp Survey). 10-26-01 Perforate Abo 4062-70'(9), 4278-86'(9), 4382-92'(9). Acidize w/ 2600 gal 7 1/2% HCL. 10-31-01 Frac perfs w/ 66,000 gal 40-Q CO2 Foam w/ 102,500# 16/30 Brady Sand. Flow back load to pit. 11-20-01 Ran 2 3/8" tubing to 4302'. Hook up flowline to sales. 11-21-01 Test Rate. 120 MCF & 5 BB1 load water in 24 hrs. 					
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)					
William R. Huck		Title VP-Engineerin	ig & Prod	luction	
Signature Date 12-11-01					
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Approved by		Title			
Conditions of approval, if any, are a	ttached. Approval of this notice does not war	rant or		ate	
ertify that the applicant holds legal which would entitle the applicant to co	or equitable title to those rights in the subject	1 lease Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.