

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.
NM 022584

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
Pecos River Operating, Inc.

3. Address 550 W. Texas Ave., Suite 720
Midland, Texas 79701 3a. Phone No. (include area code)
(915) 620-8480

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1980' FNL & 1400' FEL
Sec 28, T-7S, R-26E
At top prod. interval reported below Same
At total depth Same

14. Date Spudded 10-10-01 15. Date T.D. Reached 10-23-01 16. Date Completed
☐ D & A ☒ Ready to Prod.
11-21-01

18. Total Depth: MD 5400' TVD 5400' 19. Plug Back T.D.: MD 5195' TVD 5195' 20. Depth Bridge Plug Set: MD TVD N/A

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CNL-LDT-Caliper
GR-DLL-MSFL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J5	24	0	954'	NA	620 sx			
						35:65 poz			
7 7/8	4 1/2 J5	10.5	0	5400	NA	200 sx C	259	Surface	
						750 sx			
						PV Light	190	3000' T.S.	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	4302	NA						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Abo	3984	4634	4062-70	.32"	9	open
B)			4278-86	.32"	9	open
C)			4382-92	.32"	9	open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4062 - 4392'	2600 gal 75% MEFE HCl Acid
	66,000 gal 40Q CO2 Foam w/ 102,500# 16/30 Brady Sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/21/01	11-21	24	→	0	120	5 (load)	NA	.676	Flow
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
48/64	SI 85	120	→	0	120	5	NA	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

RECEIVED
OCD - ARTESIA