District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico rgy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 AST Form C-104 67 Revised July 28, 2000

point to Appropriate District Office

5 Copies

District IV 1220 S. St. Fi	rancis Dr.	, Santa F	e, N	м 87505							•	Ш	AMENDED REP	OR'	
	I.				FOR ALI	OWA	BLE A	ND A	UTHO			RAN	SPORT		
Operator name and Address Pecos River Operating, Inc. 550 West Texas Ave., Suite 720										<sup>2</sup> OGRID Number 017081					
					, Texas 79701	uke /20				<sup>3</sup> Reason for F	iling Code/	Effective	Date		
<sup>4</sup> API Numbe			í n	.1.1.								NW 11-2			
1 2 2 1 2 2 1 1 2 2 2 2 2 2 2 2 2 2 2 2							s Slope Abo	(Gas)			*Pool Code 82730				
<sup>2</sup> Property Co		<u> </u>	* Pr	operty Na	me						' Well Number				
008769					Su	n Federal							5		
II. 10 Surface Location Ul or lot no. Section		Towns	hip Range		Lot.Idn	Foot	from the	North/South Line		Feet from the	East/W	- 4 P	<b>a</b>	<b>C</b> 1	
H	28	7-S	щР	26-E	LAR.IGH		1980		orth	1400		est and	County Chaves		
	n Hole Lo														
UL or lot no. Section H 28		Township 7-S		Range 26-E	Lot Idn		from the .980	North/South lin North		Feet from the 1400		ast/West line East	County Chaves		
<sup>12</sup> Lae Code S		cing Metl					<sup>15</sup> C-129 Permit Number N/A			C-129 Effective			Chaves  C-129 Expiration Date		
III. Oil and C	Gas Trans	porters							I						
18 Transporter		<del></del>						<sup>20</sup> POD <sup>21</sup> O/		G	22	<sup>22</sup> POD ULSTR Location			
004992		and Address  Comanche Gas Pipeline				<u> </u>	109912/1/					and Description			
004992		4			e., Suite 720	4	831/	7/_	G			ľ	N/A		
				dland, Tex	•								21. 5 28 7 1 1		
														Ĭ.	
												N.	, A.	<u>\$</u> \	
												0	370 S	7	
													70 Co	<del>22)</del> 22/	
													S/A S	<u>න්/</u>	
IV. Produced	l Water									•					
POD Q 7	וואוי	0	™ PO	D ULSTR	Location and De	scription				<del>, , , , , , , , , , , , , , , , , , , </del>		•	1337.00		
+0 +	107	<b>4</b>		_							<del></del>				
V. Well Com					<del></del>	<sup>27</sup> TD				T		·			
<sup>24</sup> Spud Date 10-10-01		-	Read 11-2	y Date 1-01	540			<sup>28</sup> PB' 518		<sup>29</sup> Perform 4062-4			<sup>34</sup> DHC, MC		
31 Hole Size		22 C		asing & Tubing Size			<sup>13</sup> Depti		1		<sup>™</sup> Sacks Cement				
	12 1/4	8 5/8							954		820 (circ)				
7 7/8					4 1/2	4 1/2			5400			750 (TOC-3000')			
					2 3/8				4308'						
VI. Well Test	t Data														
" Date New Oil		Gas Delivery Date				Test Date 11-21-01		H Test Length 24 hrs		39	<sup>19</sup> Tbg. Pressure 85		<sup>46</sup> Csg. Pressure 125		
4 Choke Size		⁴² Oil				49 Water				-	46 AOF		* Test Method		
48/64		0			5 BLW			44 Gas / 120			AUF		F		
					n Division have l		lied		/011	CONSER	VATIO	N DI	VISION		
with and that the knowledge and I		on given a	bove i	is true and	complete to the b	est of my		10					rim W. GUM		
Signature:	r. I-11	( n	Kl.	$d_{-}$			Арр	proved by:		DISTRICT					
Printed name:	William R.	Huck					Title	e:		DIG I NIV I	JUI'E				
Title: VP Engineering & Production							Арр	proval Date: JAN 0 9 2002							
Date: 12-11-01 Phone: (915) 620-8480															