Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico En __y, Minerals and Natural Resources

BAM

Form C-105 Revised March 25, 1999

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

1220 S. St. Francis Dr.,	Santa Fe.	, NM 87505				·		.							
					16	A 9 10 19 33 C			WELL API NO.						
								30-005-63312 5. Indicate Type of Lease							
						/ □• •/	T	*\dag{\chi_{\text{\chi}}}	\ :					\mathbf{M}_{i}	
							111 70 T	, 3	<u> </u>		EZ		FEE _	<u> </u>	
						17.5	RECEIVE		~ 1	State Oil & C	jas Lea				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5/	26904					
la. Type of Well:						. 00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	~~ _/~	. 7	. Lease Nan	e or Uni	t Agreer	nent Na	me	
	LU	GAS WELI	_ 🗵 1	DRY L	J			**							
OTHER b. Type of Completion:									Western						
NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.										,,,	500111				
WELL OVER BACK RESVR. ☐ OTHER									- 0	8. Well No.					
Name of Operator Yates Petroleum Corporation									l °	3					
		<u> </u>							9	9. Pool name or Wildcat					
3. Address of Operator 105 South Fourth Street									Pecos Slope Abo						
Artesia, NM 88210															
4. Well Location															
Unit Letter	N	:660_	Fe	et From	Гhе	_South	L	ine and	15	00 Feet	From T	he	Wes	tLine	
														County	
Section 10. Date Spudded	30 10 D	ate T.D. Re		wnship	6S te Comp	. (Ready to Prod	Range		(DF8	NMPM RKB, RT, GR	<u>Cha</u> etc.)		Elev. Ca	singhead	
01/08/01	01/20/0			03/12/01		. (Ready to 1100		27' GR	(210		., •				
15. Total Depth	1	6. Plug Bac	k T.D.	17	. If Multi	iple Compl. How	Many	18. Interva		Rotary Tools		Ca	ble Too	ls	
4050'		1050'	<u> </u>		N1			l		0'-4050'	Was	Direction	nal Sun	vey Made	
19. Producing Interv 3550-3751' Abo	/al(s), of	this comple	tion - 10p	, Botton	i, Name					N.		Direction	mar Sur	rey made	
21. Type Electric	and Othe	r Logs Run								22. Was Well Cored					
CNL/LDC LATERI										No					
23.				C	CASIN	IG RECO			tring	gs set in w	ell)				
CASING SIZE			T LB./FT.			TH SET		LE SIZE		CEMENTING			AMC	DUNT PULLED	
11 3/4"		2#				14 3/4"			500 sx - Circ 46 sx						
8 5/8" 24			4#			1692'		11"		250 sx "C" 350 sx		+			
4 1/2"		10	0.5#	4050'				7 7/8"			SX				
						PEGODD	l	··-	25.	701	IDDIC	DECO	D D		
24.		роттом			LINER RECORD SACKS CEMENT		CORE	SCREEN SU							
SIZE TOP		ВОТТОМ		JM	SACKS CLIVILIA		SCREE	2.3				IJEI		Heilerbei	
					- +-		 		2 31		33.5				
26. Perforation re	cord (int	terval. size.	and numb	er)			27. AC	ID. SHOT.	FRA	CTURE, CE	MENT,	SQUEE	EZE, E	TC.	
20. Terroration re	cora (iii	, 5120,		,				INTERVAL		AMOUNT AND KIND MATERIAL USED					
3550-3751' 54	38" hole:	s					3550-3	751'		145,700 gals w/ 313,000# 16/30 Brady sand					_
28						PF	RODUC	TION							
Date First Production	on	<u> </u>	Production	n Method	(Flowin	g, gas lift, pump	ing - Size a	nd type pump	0)	Well Status	Prod. of	Shut-in)		
03/12/01			Flowing	<u>C:</u>		Ale Con Total	Oil Bi	1	Gar	Producing	Water	- Bbl	Γ.	Gas - Oil Ratio	
Date of Test	Hours	Tested	Choke			od'n For Test riod	Oil - Bb	1	145	- MCF	0	- DUI.		Oas - On Italio	
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl.				Vater - Bbl.	Oil Gravity - API - (Corr.)										
Press: 230# Hr. Rate 0 145 0															
29. Disposition of Gas (Sold, used for fuel, vented, etc.)															
Sold 30. List Attachmen	ts		 			,		-			Phil Mo	gan			
T															
Logs, deviation sur 31 I hereby certif	y that to	he informa	tion sho	wn on b	oth side:	s of this form a	s true and	complete to	o the	best of my kno	wledge	and be	elief		
	Ŋ		120	_	D'	d									
Cianatara	11/1	MAN	12/10	16	Pru Na	ncu me Donno	C1 201-	ті	tle ∩	neration	s Tec	hnic	ian	Date & - A -	01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern			asterr	New Mexico		NCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico						
T. Anhy				T. Canyon		T. Ojo Al	amo		T. Penn. "B" T. Penn. "C"			
T. Salt				T. Strawn		T. Kirtland-Fruitland			T. Penn. "C"			
B. Sait				T. Atoka		T. Picture	d Cliffs		T. Penn.			
T. Yates				T. Miss		T Cliff II	01160		"D"			
T. 7				T. Devonian	T. Cliff House T. Menefee				T. Leadville			
Rivers						1. Menere			T. Madison			
T. Que	en		-	T. Silurian		T. Point L	ookout	<u></u>	T. Elbert			
T. Gray	yburg			T. Montova	•	T. Manco	s		T. McCracken			
T. San	Andres		344'	T. Simpson		T. Gallup			T. Ignacio Otzte			
T. Glor	rieta	12	<u> 202'</u>	T. McKee		Base Gree	nhorn		T. Granite			
		1		T. Ellenburger		T. Dakota			T			
T. Blin	ebry			T. Gr. Wash	'	T. Morris	 on					
T.Tubb		2	<u>765'</u>	T. Delaware Sand	,	T.Todilto			T			
T. Drin	ıkard			T. Bone Springs		T. Entrada			Τ.			
T. Abo	·	3	<u>406'</u>	T		T. Wingate			T.			
I. Wol	.tcamp_			T		T. Chinle			1.			
T. Penr	n			1	′	T. Permian			Τ.			
T. Cisc	o (Boug	gh C)		T		T. Penn "	A"		Т			
No. 1. f	rom			fo		No 3 f	rom		OIL OR GAS SANDS OR ZONES			
Va 2 f	rom		• • • • • • •	**	•••	140. 5, 1			to			
No. 2, f	rom			toto			• • • • • • • •	feet feet				
From	To	Thickness	711	HOLOGY RECOR	<u>ம</u> (A							
Tioni		In Feet		Lithology		From	То	Thickness In Feet	Lithology			