District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-104
Revised July 28, 2000
Submit to Appropriate District Office
5 Copies

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

						<sup>2</sup> OGRID Numbe	02557	5	
ites Petroleum Co	on								
5 South Fourth St tesia NM 88210	reet					<sup>3</sup> Reason for Filit	ng Code/ Effective Date NW	e	
tesia ivivi 66210	Foo	or Ru	inch						
-005-63316			) t <del>ed-</del> Wolfcai	mn and			6 Pool Code	76750	
Undesignated Foor Ranch Pre-Pern									
reporty Code A Property N Horizon "AW							#1	<sup>2</sup> Well Number #1	
"Surface Location	<u></u>							County	
A 16	Fownship 9S	Range 26E	Lot Idn	Feet from the 1200	North/South Line North	Feet from the 660	East/West line  East	Chaves	
or lot no. Section T	tion Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Lse Code S Producing M	ethod Code	1	Connection Date -26-2001	<sup>15</sup> C-129 Perr	nit Number	<sup>16</sup> C-129 Effective I	Date	<sup>17</sup> C-129 Expiration Date	
Oil and Gas Transporter OGRID		S Fransporter Nar	me & Address	<sup>20</sup> P(	DD 21 C	0.G	22 POD UI	LSTP. Location	
		-		182 9		O Unit A – Section 16 T9S-R26E			
015694 Navajo Refining Company P.O. Drawer 159 Artesia, NM 88210					Unit A Section 10 175 Rese				
		ergy Cor		1829	690	G Unit A	A – Section 16	T9S-R26E	
		4 <sup>th</sup> Stree							
A	rtesia, N	M 8821	.0					- 3	
								<b>★</b>	
								AUG phaj	
							- 4	RECEIVED	
. Produced Water							عسم	OCD ADTEC	
	124						<del></del>	OUD ARTESTA .	
POD A S 1 S / O I		00 0	ocation and Descrip				The state of the s	OOD : ARTESTA	
2829 69	U	00 0	ocation and Descrip				ELLA	STATESIA CONTRACTOR	
2827 69   Well Completion Da	U nta	nit A – S			<sup>28</sup> PBTD		orations	TEL TO ME	
2829 69	uta 26 R	00 0		79S-R26E	<sup>28</sup> PBTD <b>6312</b> '	6022	orations -6070' -5386'	THELTON MC	
Well Completion Da  25 Spud Date 1-01-2001	uta 26 R	Ready Date 5-2001	Section 16 T	<sup>27</sup> TD <b>6380</b> '	6312'	6022 5372	orations -6070' -5386'	The EL 70 No. MC	
2829 69   Well Completion Da 25 Spud Date 1-01-2001	uta 26 R	Ready Date 5-2001	Section 16 T	<sup>27</sup> TD <b>6380</b> '	6312'	6022 5372	orations -6070' -5386'	MAC WC	
Well Completion Da  ** Spud Date 1-01-2001	uta 26 R	Ready Date 5-2001	Section 16 T	<sup>27</sup> TD <b>6380</b> '	6312'	6022 5372 Set	orations -6070' -5386'	The EL 70 No. MC	
Well Completion Da 25 Spud Date 1-01-2001  31 Hole Size 20"	uta 26 R	Ready Date 5-2001	Section 16 T	<sup>27</sup> TD <b>6380</b> '	6312'  33 Depth. 40'	6022 5372 Set	orations -6070' -5386'	Sacks Cement mt to surface	
Well Completion Da  25 Spud Date 1-01-2001  31 Hole Size 20"  12-1-/4"	uta 26 R	Ready Date 5-2001	Section 16 T	<sup>27</sup> TD <b>6380</b> '	6312' 33 Depth 40' 1144	6022 5372 Set	orations -6070' -5386'	Sacks Cement mt to surface 600 sxs circ	
Well Completion Da  25 Spud Date 1-01-2001  31 Hole Size 20"  12-1-/4"  7-7/8"	26 R 2-1	Ready Date 15-2001	Section 16 T  Casing & Tubin 16"  8-5/8"  5-1/2"	19S-R26E 27 TD 6380'3	6312'  33 Depth 40'  1144  6380	6022 5372 Set	orations -6070' -5386'	Sacks Cement mt to surface  600 sxs circ  500 sxs	
Well Completion Da  25 Spud Date 1-01-2001  31 Hole Size 20"  12-1-/4"  7-7/8"  71. Well Test Data  31 Date New Oil	26 R 2-1	Ready Date 1.5-2001	Section 16 T  Casing & Tubin 16"  8-5/8"  5-1/2"	<sup>27</sup> TD <b>6380</b> '	6312' 33 Depth 40' 1144	6022 5372 Set	orations -6070' -5386'	Sacks Cement mt to surface  600 sxs circ  500 sxs	
Well Completion Da  25 Spud Date 1-01-2001  31 Hole Size 20"  12-1-/4"  7-7/8"  71. Well Test Data  25 Date New Oil 2-15-2001  41 Choke Size	26 R 2-1	Ready Date 15-2001	Section 16 T  Casing & Tubin 16"  8-5/8"  5-1/2"	27 TD 6380° ang Size	6312'  33 Depth 40'  1144  6380  38 Test Ler 24 hrs 44 Gas	6022 5372 Set	orations -6070' -5386'  CI	Sacks Cement mt to surface  600 sxs circ  500 sxs  40 Csg. Pressure 510#  46 Test Method	
Well Completion Da  25 Spud Date 1-01-2001  31 Hole Size 20"  12-1-/4"  7-7/8"  71. Well Test Data  32 Date New Oil 2-15-2001  43 Choke Size 16/64" csg	26 R 2-1	Ready Date 1.5-2001  3: 3: 4: See See See See See See See See See Se	Section 16 T  Casing & Tubin 16"  8-5/8"  5-1/2"	77 Test Date 2-27-2001	6312'  33 Depth 40'  1144  6380  38 Test Let 24 hrs	6022 5372 Set	orations -6070' -5386'  C1  39 Tbg. Pressure 1750#	Sacks Cement mt to surface  600 sxs circ  500 sxs	
Well Completion Da  25 Spud Date 1-01-2001  31 Hole Size 20"  12-1-/4"  7-7/8"  71. Well Test Data  32 Date New Oil 2-15-2001  43 Choke Size 16/64" csg 14/64" tbg  13 Thereby certify that the rund that the information give	26 R 2-1  36 Gas 2-	Ready Date 15-2001  See Delivery Date 26-2001  Conservation of the	Section 16 T  Casing & Tubir 16"  8-5/8"  5-1/2"	77 TD 6380'  18 Size  37 Test Date 2-27-2001  43 Water	6312'  33 Depth 40'  1144  6380  38 Test Ler 24 hrs 44 Gas 729 csg (Wo 1600 tbg (Pre-	6022 5372 Set	orations -6070' -5386'  C1  39 Tbg. Pressure 1750#	**Sacks Cement mt to surface  600 sxs circ  500 sxs  **Csg. Pressure 510#  **Test Method Flow Test	
Well Completion Da  25 Spud Date 1-01-2001  31 Hole Size 20"  12-1-/4"  7-7/8"  7-7/8"  7-7/8"  7-7/8"  7-15-2001  41 Choke Size 16/64" csg 14/64" tbg  17 I hereby certify that the rund that the information given belief.	26 R 2-1  36 Gas 2-	Ready Date 15-2001  See Delivery Date 26-2001  Conservation of the	Section 16 T  Casing & Tubir 16"  8-5/8"  5-1/2"	77 TD 6380'  18 Size  37 Test Date 2-27-2001  43 Water	6312'  33 Depth 40'  1144  6380  38 Test Ler 24 hrs 44 Gas 729 csg (Wo 1600 tbg (Pre-	6022 5372 Set	orations -6070' -5386' cr 39 Tbg. Pressure 1750#	**Sacks Cement mt to surface  600 sxs circ  500 sxs  **Csg. Pressure 510#  **Test Method Flow Test	
Well Completion Da  Spud Date 1-01-2001  Hole Size 20"  12-1-/4"  7-7/8"  7-7/8"  7-7/8"  7-7/8"  Thereby certify that the reand that the information give belief. Signature:  Printed name:	26 R 2-1  36 Gas 2-	Ready Date 15-2001  See Delivery Date 26-2001  Conservation of the	Section 16 T  Casing & Tubir 16"  8-5/8"  5-1/2"	77 TD 6380'  18 Size  37 Test Date 2-27-2001  43 Water	6312'  33 Depth 40'  1144  6380  38 Test Ler 24 hrs 44 Gas 729 csg (Wo 1600 tbg (Pre-	6022 5372 Set	orations -6070' -5386' cr 39 Tbg. Pressure 1750# 45 AOF	Sacks Cement mt to surface  600 sxs circ  500 sxs  40 Csg. Pressure 510# 46 Test Method Flow Test	
Well Completion Da  Spud Date 1-01-2001  Hole Size 20"  12-1-/4"  7-7/8"  7-7/8"  7-7/8"  Thereby certify that the ruand that the information give belief. Signature:	No Gas 2-	Ready Date 1.5-2001  See Delivery Date 2.26-2001  See Delivery Date 3.2001	Section 16 T  Casing & Tubir 16"  8-5/8"  5-1/2"	77 TD 6380'  18 Size  37 Test Date 2-27-2001  43 Water	33 Depth 40' 1144 6380 38 Test Ler 24 hrs 44 Gas 729 csg (Wo 1600 tbg (Pre-	6022 5372 Set	orations -6070' -5386' cr 39 Tbg. Pressure 1750# 45 AOF	**Sacks Cement mt to surface  600 sxs circ  500 sxs  **Csg. Pressure 510#  **Test Method Flow Test	