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Submit 3 Copies To Appropriate District	State of New Mexico		K	Form C-103
Office District I	Energy, Minerals and Natural Resources			Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 WELL API NO.				
811 South First, Artesia, NM 88210	OIL CONSERVATION		30-005-63319 5. Indicate Type of	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE
District IV	Santa Fe, NM 87505		6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505		9₩ 745, ▲ ⁵¹ 55	LG-0569	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 6 Name: PROPOSALS.) RECEIVED 6 1. Type of Well: 0CD ARTESIC				
Oil Well 🔲 Gas Well 🗌	Other	CD ARTESIA		
2. Name of Operator Yates Petroleum Corporation			8. Well No. #5	
3. Address of Operator			9. Pool name or \overline{V}	Vildcat
105 South Fourth Street Artesia, NM 88210			Wildcat Basen	nent
4. Well Location				
Unit Letter <u>0 : 1000</u>	feet from the <u>South</u>	line and1980	feet from the	e <u>East</u> line
Section 36	Township 7S	Range 25E	NMPM	Chaves County
1	0. Elevation (Show whether L)	Chaves County
3595' GR				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF				
				PORT OF: ALTERING CASING
	CHANGE PLANS	COMMENCE DRIL	LING OPNS. 🔲	
		CASING TEST AN	D 🗌	
OTHER:		CEMENT JOB		_
		OTHER:		
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion: or recompilation. 12-16-00 – Spud with Franks rathole service. 12-20-00 – Finished moving in rotary tools. Spud at 6:00 am 				
12-22-00 - Ran 20 joints 11-3/4" 42# (908') casing set at 916.18'. Texas Pattern guide shoe set at 908'. Insert float set at 860.97'				
Cemented with 400 sacks 35:65 Poz with 6% D20 + 2% Sil + .125#/sx D130 (yld 1.99, w ± 126). Tailed in with 200 sks Class "C" +				
2% Sil (yld 1.32, wt 14.86). Pressure bumped plug to 462'. Circulated 67 sacks cement WOC. Net & Time				
1-13-01 - Ran 132 joints (5500.61') casing set at 5498' as follows: 48 joints 5-1/2" 15.5# SB (1982.5'); 84 joints 5-1/2" 15.5 # M				
Varnish (3517.61'). Regular guide shoe set at 5498'. Float collar set at 5457.62'. Bottom marker set at 4517.99'. Top marker set at				
3538.41'. Cemented with 450 sacks Pecos Valley Lite with 4 pps D-24, 1 pps D44, .2% D65, .3% D167, .2% D46, .15% D13 (yld 1.42, wt 13). Plug down at 10:15 pm.				
1-14-01 – Rig released at 2:15 am.				
2-12-01 – Move in and rig up, prep to log and perf.				
2-13-01 – TIH with CBL. Top cement	t at 3450'.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE August 8, 2001				
Type or print name Susan H	Herpin		Teleph	one No. 505-748-1471
(This space for State use)				
APPPROVED BY Fer lecce Conditions of approval, if any:	A Caly_TITLE_	<u>.</u>	······································	AUG 1 (* 2001