-	
Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office	Revised March 25, 1999
District I Energy, Minerals and Natural Resources WELL API NO.	Revised Match 25, 12, 55
District II OIL CONSERVATION DIVISION 30-005-63319	
District III 1220 South St. Francis Dr 5. Indicate Type of 1	Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 STATE	FEE
0. State OII & Gas	Lease No.
87505 LG-0569	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or 1 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 4	Unit Agreement
PROPOSALS.) Skink "SK" Stat	e
RECEIVED A	
Oil Well     Gas Well Conter     Other     COnter Conter       2. Name of Operator     8. Well No.	
Yates Petroleum Corporation #5	
3. Address of Operator 9. Pool name or W	ildcat
105 South Fourth Street         Artesia. NM 88210         Cambrian Sand	and Pecos Slope Ato
4. Well Location	
Unit Letter <u>O: 1000</u> feet from the <u>South</u> line and <u>1980</u> feet from the	East line
Section 36 Township 7S Range 25E NMPM CH	aves County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3595' GR	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Da	
NOTICE OF INTENTION TO: SUBSEQUENT REPO	
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK	LTERING CASING $\boxtimes$
PULL OR ALTER CASING     MULTIPLE     CASING TEST AND       COMPLETION     CEMENT JOB	
OTHER: OTHER: Perf, acid and frac	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, inconstanting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of</li> </ol>	cluding estimated date proposed completion
or recompilation. 2-12-01 – rigged up pulling unit.	
2-13-01 – Perforate Cambrian sand from 5080-5092' (4 SPF) with 48 holes and 5402'-5412', (4 SPF) 40 holes,	41" holes
2-14-01 – Spot 100 gals 7-1/2% IC acid at 5416'. Attempt to break perfs 5402-5412'. Perfs would not break.	.41 noies.
Pulled packer up to 5100'. Spotted 100 gals of 7-1/2%. Pull packer to 5023' and set. Break upper perfs 5080-5	092° down to 2710.
Acidize with 1100 gals of 7-1/2% IC acid and 72 balls.	
2-20-01 – Set CIBP at 5050' with 35' cement.	
Perf Abo as follows: 3702'-3704', 1SPF, 3 holes, 3817'-3823', 1 SPF, 7 holes, 3841, 1SPF, 1 hole, 3846'-3872 total 38 holes, .14' holes.	7, I SPF, 27 holes,
2-21-01 - Spot 500 gals 7-1/2% IC acid over Abo perfs.	
Frac Abo perfs 3702'-3872' with 145,701 gals 65 quality N2 foam and 313,000 # 16/30 brady sand.	
2-27-01 – Set packer at 3610'. TIH with 2-7/8" tubing. Turn over to production.	
2 27 of Set packet at 5010. This will 2 776 tubing. Tubi over to production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	EAugust 8, 2001
I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Image: Superior Complete to the best of my knowledge and belief.         DAT         Type or print name       Susan Herpin         Telephone No	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE <u>HURR</u> <u>MUR</u> <u>TITLE</u> <u>Engineering Technician</u> DAT	E <u>August 8, 2001</u> 5. 505-748-1471