Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Ene. Dy, Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis 35 10177 5. Indicate Type of Lease STATE State Oil & Gas Lease No.

WELL API NO. 30-005-63319

FEE [

Form C-105

Revised March 25, 1999

डि\ LG-0569 '												51"	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
ta. Type of Well: RECEIVED										Lease Name or Unit Agreement Name			
OIL WELL L GAS WELL X DRY OTHER OCD ARTESIA									s de la company				
b. Type of Completion:									/ Skink "SK" State				
NEW WORK PLUG DIFF. WELL X OVER DEEPEN BACK RESVR. OTHER													
2. Name of Operator									8. Well No.				
Yates Petroleum Corporation									#5				
2.411 (0)									Pool name or Wildcat				
105 South 4th St., Artesia, NM 88210									Pecos Slope Abo				
										, o diopo / (c			
4. Well Location								l.	<del></del>			<del></del>	
Unit Letter <u>O: 1000</u> Feet From The <u>SOUTH</u> Line and <u>1980</u>										Feet From The East time			
70													
Amy 201 HATTA CHICKOTT													
RH 12-16-00 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead											Casinghead		
RT 12-20-00		1 12 200	1	0.07.0001					95' GR				
15. Total Depth	1-13-2001 16. Plug Back T.E			2-27-2001 17. If Multiple Compl. How N									
13. Total Depth	10. Pilig Back		KID	Zones?					Rotary Tools		Cable Tools		
5498'		50	5050'				Drilled By						
				_					40-5498'				
19. Producing Interval(s), of this completion - Top, Bottom, Name										20. Was Direc	ctional Su	irvey Made	
3702-3872' Abo											N	lo	
21. Type Electric and Other Logs Run									22. Was Well Cored				
CNL/LDC, Laterolog, Sonic													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE WEIGHT			T LB./FT.	LB./FT. DEPTH SET			HOLE SIZE			CEMENTING RECORD		AMOUNT PULLED	
16"					40'	20"		Cement to surface		THE CONTROLLED			
11-3/4"		42#		<b>!</b>	916'		14-3/4"		600 sx-circ				
5-1/2"		15.5#		+	5498'		7-7/8"		450 sx				
												<del></del> -	
24.					LINER RECORD		25		TUBING R		CORD		
SIZE	TCP		BOTTOM		SACKS CEMENT	SCREEN	CREEN S		ZE DEPT				
								2-7	'/8''	3596'		3604'	
									<del></del> -				
<ol><li>Perforation re</li></ol>			and number)			27. AC	ID, SHOT.	FRA	ACTURE, CEMENT, SQUEEZE, ETC.				
3702-3704', 1 SPF, 3 noles, .41" 3817-3823', 1 SPF, 7 noles, .41"					DEPTH INTERVA				AMOUNT AND KIND MATERIAL USED				
3817-3823	,	,				3702-3	872'		500 gals 7-1/2% IC acid				
3846-3872', 1 SPF, 27 holes, .41"						3702-3872'			145,701 gal 65 Q N2 foam, 313,000 # 16/				
										brady sand			
28					PRO	DUCTION	ON			<del></del>			
Date First Production	n	1	roduction M	ethod (Fl	owing, gas lift, pumpin	g - Size an	d type pump	)	Well Statu	is (Prod. or Shi	ıt-in		
2-27-2001				Flowing					Producing				
Date of Test	Heurs	Tested	Choke Siz	ze .	Prod'n For	Oil - Bbl		Gas	- MCF	Water - Bb		Gas - Oil Ratio	
3-5-2001		24	20/	54''	Test Period				415	22	2		
Flow Tubing Press.		g Pressure	Calculate		Oil - Bbl.	Gas	- MCF	V	Vater - Bbl.			PI - (Corr.)	
200#	Р	acker	Hour Rate	:			415		22		٠٠ ر-	1 = *******	
	200#												
Sold									Test Witnessed By Mike Montgomery				
30 List Attache	30. List Attachments										ntgom	nery	
Deviation Survey &I Logs													
31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
to the best of my knowledge and belief													
Í					Printed								
Signature 14,	1.	11.	. )			Harni-		. 1 - 5	·	ta a m			
Digitatio 167	06 1.	· reci			Name Susan	Helbi	ı Ti	tie <u>t</u>	ngineer	<u>ing Tech.</u>	D	Date <u>August 8, 2001</u>	