

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Yates Petroleum Corporation

3a. Address  
105 S. 4th St. - Artesia, NM 88210

3b. Phone No. (include area code)  
505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FSL & 660' FEL of Section 25-T6S-R25E (Unit I, NESE)

5. Lease Serial No.  
NM-3051

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Hewitt IM Federal #5

9. API Well No.  
Wildcat Penn

10. Field and Pool, or Exploratory Area  
Pecos Slope Abo

11. County or Parish, State  
Chaves Co., NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Perforate, acidize & frac
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2-13-2001 - Cleaned location and welded on bell nipple. Set and tested anchors. Moved in and rigged up pulling unit. TIH with bit, scraper and tubing and tagged PBSD at 5360'.

TOOH with tubing, scraper and bit. Shut well in.

2-14-2001 - Rigged up wireline. TIH with logging tools and ran GR/CBL/CCL log. TOOH with logging tools. TIH with 3-1/8" casing guns and perforated 4865-5010' w/96 .41" holes as follows: 4865-4871' (36 holes - 6 SPF); 5000-5010' (60 holes - 6 SPF)(Penn). TOOH with casing guns and rigged down wireline. TIH with packer and RBP. Set RBP at 5034'. Pulled packer to 4800'. Shut well in.

2-15-2001 - Pulled packer above both sets of perforations. Acidized perforations 4865-5010' with 1600 gallons of 7-1/2% acid. Swabbed & flow tested. Shut well in.

2-16-2001 - Bled well down. Swabbed & flow tested. Shut well in.

2-17-19-2001 - Flow tested. Shut well in.

2-20-2001 - Flow tested. Shut well in.

2-21-2001 - Swabbed & flow tested. Loaded tubing. Unset packer and RBP. POOH. Shut well in.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Rusty Klein

Signature

*Rusty Klein*

CONTINUED ON NEXT PAGE:

Title Operations Technician

Date February 28, 2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

Office JUL 11 2001

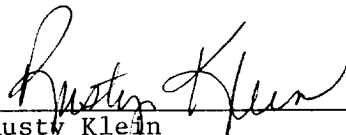
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

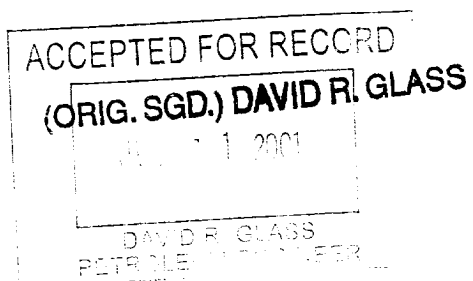
DAVID R. GLASS  
PETROLEUM ENGINEER

YATES PETROLEUM CORPORATION  
Hewitt IM Federal #5  
Section 25-T6S-R25E  
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

2-22-2001 - TIH with Arrowset packer with 2.25" profile and 3-1/2" N-80 tubing. Set packer at 4163'. Tested to 1000# - o-ring on adapter flange had a small leak. Will replace.  
2-23-2001 - Changed out adapter flange and retested casing, OK. Shut well in.  
2-24-2001 - Frac'd perforations 4865-5010' (Penn) with 81814 gallons 65Q CO2 foam, 4250# 100 mesh sand and 100000# 20-40 Brady sand. Opened well up and began flowing back frac.  
2-25-2001 - Flowing back frac.  
2-26-2001 - Flowing back frac.  
2-27-2001 - Flowing back frac. Flow tested. Shut well in.  
2-28-2001 - Bled well down. Rigged up Pro Wireline. Set blanking plug. TOOH and laid down 3-1/2" tubing. Shut well in.  
3-1-2001 - TIH with retrieving head and 2-7/8" tubing and latched up on packer. Rigged up Pro Wireline. Pulled blanking plug. Flow tested. Shut well in. Released well to production department.

  
Rusty Klein  
Operations Technician  
February 28, 2001



RECEIVED  
2001 JUL 11 AM 9:24  
BUREAU OF LAND MANAGEMENT  
FOSBELL OFFICE