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Form 3160-5	UNITED STATES			FORM APPROVED CISI
(1 . 1000)	A的THAN THE AREA		OMB No. 1004-0135 Expires November 30, 2000	
BUREAU OF LAND MANAGEMENT			111722	5. Lease Serial No.
(August 1999) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELL 9 9 1011 12 737 Do not use this form for proposals to drill or to register an abandoned well. Use Form 3160-3 (APD) for such proposals.				NM-3051
abandoned w	ell. Use Form 3160-3 (APD) for su	ich proposals.	5161	6. If Indian, Allottee or Tribe Name
SUBMIT IN TR	NPLICATE - Other instructions	onteverse si	de ^{OOL} 1819 EIVED 19	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well		15 COD A	ARTESIA	
Oil Well 🔯 Gas Well 🗋 Other				8. Well Name and No.
2. Name of Operator Yates Petroleum (Cornoration /		e a la mente de la companya de la co	Hewitt IM Federal #5 9. API Well No.
3a. Address 3b. Phone No. (include area code)				30-005-63320
105 S. 4th St Artesia, NM 88210 505-748-1471				10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Pecos Slope Abo
1980' FSL & 660' FEL of Section 25-T6S-R25E (Unit I, NESE)				11. County or Parish, State
				Chaves Co., NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
	Acidize Dec		Production (Start/	/Resume) 🔲 Water Shut-Off
Notice of Intent		cture Treat	Reclamation	Well Integrity
		v Construction	Recomplete	X Other Perforate &
Subsequent Report		g and Abandon	Temporarily Aba	andon frac Abo
Final Abandonment Notice	Convert to Injection 🔲 Plu	g Back	Water Disposal	
following completion of the inv testing has been completed. Fi determined that the site is ready 3-27-2001 - Moved packer and TOOH wi 3-28-2001 - Rigged bridge plug and so 3719-3977' w/43 3739-3748' (10 ho 3971-3977' (7 hold tubing open ended 3-29-4-2-2001 - Si 4-3-2001 - Spot 50 Nippled down BOP a 4-4-2001 - Frac'd 382000# 16-30 Brac 4-5-2001 - Flowing 4-6-2001 - Flowing	wolved operations. If the operation results i inal Abandonment Notices shall be filed or for final inspection.) in and rigged up pullin ith packer and tubing. d up wireline. TIH with et plug at 4800'. TOOH. 41" holes as follows: 3 les); 3812, 13, 14, 63, es) (Abo). TOOH wtih ca to 3980'. Shut well in hut down. Prep to frac. 00 gallons of 7-1/2% irco and nippled up frac valve perforations 3719-3977' dy sand. Opened well up g back frac. g back frac.	n a multiple completi aly after all requirem Shut well i a gauge ring TIH with 719-3724' (72, 73, 74, asing guns a bon control a ve. Shut we (Abo) with	aded tubing n. to 4800'. 3-1/8" casin 6 holes); 3 86, 87, 39 nd rigged do cid at 3980 11 in. 145718 gal flowing bac	TOOH. TIH with composite ng guns and perforated 727-3732' (6 holes); 33, 34, 45 & 3946' (14 holes); own wireline. TIH with '. TOOH with tubing. lons of 65Q N2 foam and
Name (Printed/Typed)				
Rusty Klein		Title Op	erations Tec	chnician
Signature Rustiz	Kein		ril 30, 200	
	THIS SPACE FOR FE	DERAL OR STAT	TE OFFICE USE	DECODD
			ACCEPTEDF	OR RECORD
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or OPIG. SGD.) DAVID RaGLASS				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 1001 and T States any false, fictitious or fraudu	ille 43 U.S.C. Section 1212, make it a crim lent statements or representations as to any t	e for any person known natter within its jurise	wingly and willfully diction. DAVID F	to make to any department or agency of the United R. GLASS



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BURELL OFFICE BURELL OF LACO VEVE YATES PETROLEUM CORPORATION Hewitt IM Federal #5 Section 25-T6S-R25E Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

4-7-9-2001 - Flow tested. Shut well in.
4-10-2001 - Pumped 60 bbls down casing. Nippled down frac valve. Nippled up BOP.
TIH with bit and collars and tagged up at 4690' - 110' of sand on top of composite plug. Could not circulate. Pulled bit above perforations. Shut down - waiting on air unit.
4-11-12-2001 - Shut down - waiting on air unit.
4-13-2001 - Bled well down. Moved in and rigged up air unit. TIH with bit and tagged sand at 4690'. Started blowing down casing. Air unit broke down. Shut down for repairs.
4-14-16-2001 - Circulating sand with air - cleaned out 180' of fill. Drilled out composite bridge plug at 4800' and cleaned out to 5300'. Pulled bit above perforations. Shut well in.
4-17-2001 - Finished POOH with bit and collars. TIH with packer with 1.85" on/off tool. Set packer at 3680'. Tested to 500#, OK. Nippled down BOP and nippled up wellhead.
Flow tested. Shut well in.
4-18-2001 - Flow tested. Shut well in. Released well to production department.

Perforations open: 3719-3977' (Abo) and 4865-5010' (Penn)

Rusty Klein

Operations Technician April 30, 2001





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