1625 N. French Dr., Hobbs, NM 88240	State of New Mogy, Minerals and Natu CONSERVATION 1220 South St. Fran	ural Resources  N DIVISION ncis Dr.		PI NO. 3321 Ite Type of Leas	Form C-103 sed March 25, 1999 se
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505  6. Sta			e Oil & Gas Lea	ise No.
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DR DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSALS.)  1. Type of Well:	ILL OR TO DEEPEN OR PL PERMIT" (FORM C-101) F	UG BACK TO A	Nan	se Name or Unit ne: cra "SA" Com	Agreement
Oil Well Gas Well Ot  2. Name of Operator	her 📙		୍ରଃ, Wel	l No.	
Yates Petroleum Corporation			ත් #1		
3. Address of Operator		RECEIVED		name or Wildca	t
105 South Fourth Street Artesia, NM 8	8210	OCD - ARTESIA	Wild	cat Basement	
4. Well Location			. *		
Unit Letter <u>G: 1400</u> fee	t from the North	line and198	<u>0</u> fe	et from the <u>E</u>	ast line
Section 34	Township 6S	Range 25E		MPM Chave	es County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)					
11. Check Appropria	3741' GR	lature of Notice	Report o	r Other Data	
NOTICE OF INTENTIO	N TO:		SEQUE	NT REPOR	T OF: ERING CASING □
TEMPORARILY ABANDON CHANGE	PLANS	COMMENCE DRI	LLING OP		G AND
PULL OR ALTER CASING		CASING TEST AN CEMENT JOB	<b>N</b> D		
OTHER:		OTHER:			
12. Describe proposed or completed operation of starting any proposed work). SEE RU or recompilation.  1-25-01 – Move in rotary tools. Spud at 11:00 1-26-01 – move in rotary tools. Drilled to 158 2-4-01 – Rigged up casing crew and ran 21 jo set at 891'. Insert float set at 845.03'. Cemer 12.6). Tailed in with 200 sacks "C" with 2% 2-9-01 – Ran 37 joints 8-5/8" 24# J55 8R (15-1492.82'. Cemented with 250 sacks "C:" with 2-20-01 – Reached TD of 5252'. Released right 15.5# SB (1750.79'); 83 joints 5-1/2" 15.5 # marker set at 4158.17'. Top marker set at 350 D65, .3% D167, .2% D46, .15% D13 (yld 1.4 2-22-01 – Prep to move in pulling unit and star 2-26-01 – TIH with CBL. Top cement at 310	LE 1103. For Multiple am with Frank's Rath 3'. ints 11-3/4" 42# (319.3 inted with 400 sacks 35:6 CaCl2. Bumped plug 42.53') casing set at 153 in 2% CaCl2 (yld 1.32, vg at 7:00 pm. Ran 125 j M Varnish (3508.08'). 01.21'. Cemented with 2, wt 13). Plug down at art completion.	Completions: Attack tole Service. Set 40' 1') with landing join 55 Poz "C" with 6% to 262'. Circulated 631'. Texas Pattern gowt 14.8). Bumped plaints (5258.87') casi Float shoe set at 525 450 sacks Pecos Val	of 16" co t and guide D20 + 2% 66 sacks co uide shoes ug. ing set at 5 22'. Float	diagram of pro inductor. e shoe. Texas P 5 S1 + .125#/sx ement. WOC. set at 1531'. Ins 252' as follows collar set at 520	Posed completion  Pattern guide shoe D130 (yld 1.99, wt sert float set at  1: 42 joints 5-1/2" 16.59'. Bottom
I hereby certify that the information above is	•				
SIGNATURE Man Signature		triginetiin	g / Ech 1		ATE <u> V - S - ()  </u> No. SCO - (148 - 147 )
Type or print name Sic Sic //c: 1	777	(RA		relephone	140 (140 17 1)
(This space for State use)  APPPROVED BY  ORIGINAL SIGNAL	ined by tim W. Gl Supervisor Title	) PRI		DA	TE AUG 1 2 2001
Conditions of approval, if any:					