

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.  
30-005-63321

5. Indicate Type of Lease  
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement  
Name:  
Sacra "SA" Com

8. Well No.  
#17

9. Pool name or Wildcat  
Wolfcamp and Pecos Slope Abo

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
105 South Fourth Street Artesia, NM 88210

4. Well Location  
Unit Letter G : 1400 feet from the North line and 1980 feet from the East line  
Section 34 Township 6S Range 25E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3741' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Perf, acid and frac <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-23-01 - rigged up pulling unit .

2-26-01 - Correlate and perforate Wolfcamp from 4724'-4730' and 4808'-4818', 6JSPF, 96 holes, .42" hole.

2-27-01 - acidize Wolfcamp with 1600 gals 7-1/2% IC HCL. Straddle perfs 4808'-4818' and acidize with 1000 gals HCL. Straddle perfs 4724'-4730' and acidize with 600 gals HCL. Straddle all perfs.

3-6-01 - Set CIPB at 4670' with 35' cement on top.

3-6-01 - Correlate and perf from 3857'-3875' and 3957-3973' 1 JSPF, 46 holes, .42" hole. TIH with tubing.

Spot 500 gals 7-1/2% IC HCL over Abo perfs. Prep to frac Abo.

3-9-01 - Frac Abo perfs 3847'-3973' with 146,000 gals 65 quality N2 foamed 35# gelled 7% KCL water. Carrying 313,000 # 16/30 mesh brady sand + 2000 gals 7-1/2% HCL ahead of pad.

3-13-01 - TIH with 5-1/2" composite flow through frac plug set at 3820'.

3-13-01 - Correlated and perforated Abo A and B zones from 3602'-3612', 3648'-3654', 3701'-3708', 3726'-3744', 1 JSPF, 45 holes, .42" holes. Frac Abo with 146,000 gals 65 Quality N2 foamed 35# gelled 7% water carrying 313,000# 16/30 Brady sand + 2000 gals 7-1/2% HCL ahead of pad.

3-19-01 - Turn well over to production

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Susan Herpin TITLE Engineering Technician DATE 8-8-01

Type or print name Susan Herpin Telephone No. 505-748-1471  
(This space for State use)

APPROVED BY [Signature] ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

DATE AUG 12 2001

Conditions of approval, if any: