

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-005-63321

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF.
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name

Sacra "SA" Com St

8. Well No.

#17

9. Pool name or Wildcat

Pecos Slope Abo

4. Well Location

Unit Letter G : 1400 Feet From The North Line and 1980 Feet From The East LineSection 34 Township 6S Range 25E NMPM Chaves County

10. Date Spudded

RH 1-25-01

RT 1-26-01

11. Date T.D. Reached

2-20-2001

12. Date Compl. (Ready to Prod.)

3-19-2001

13. Elevations (DF& RKB, RT, GR, etc.)

3697' GR

14. Elev. Casinghead

15. Total Depth

5252'

16. Plug Back T.D.

4670'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

40-5252'

19. Producing Interval(s), of this completion - Top, Bottom, Name

3602-3973' Abo

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL/LDC, Laterolog, Sonic

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	Cement to surface	
11-3/4"	42#	891'	14-3/4"	600 sx-circ	
8-5/8"	24#	1531'	11"	250 sx	
5-1/2"	15.5#	5252'	7-7/8"	450 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3575'	3575'

26. Perforation record (interval, size, and number)

See attached

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

See attached

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PRODUCTION

Date First Production 3-19-2001		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 4-4-2001	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl	Gas - MCF 1467	Water - Bbl. 24	Gas - Oil Ratio
Flow Tubing Press. 280#	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1467	Water - Bbl. 24	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Phil Morgan

30. List Attachments

Deviation Survey & I Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name Susan Herpin

Title Operations Tech.

Date