

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

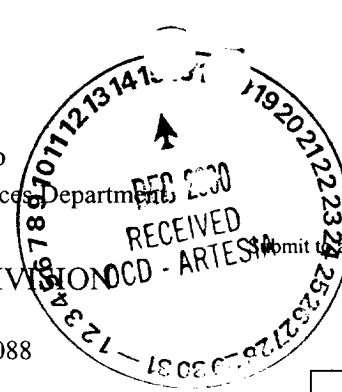
DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87501

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
PO BOX 2088
Santa Fe, NM 87504-2088



Form C-101
Revised March 17, 1999
Instructions on back
Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia New Mexico 88210		² OGRID Number 025575
		³ API Number 30- 005- 63322
⁴ Property Code 12701	⁵ Property Name Sacra "SA" Com.	⁶ Well No. 15

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
N	23	6S	25E		660'	North	1980'	East	Chaves

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
⁹ Proposed Pool 1 Wildcat Penn					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code Fee	¹⁵ Ground Level Elevation 3771'
¹⁶ Multiple N	¹⁷ Proposed Depth 5250'	¹⁸ Formation Penn	¹⁹ Contractor Not Determined	²⁰ Spud Date ASAP

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/feet	Setting Depth	Sacks of Cement	Estimated TOC
14 3/4"	11 3/4"	42#	900'	400 sx	Surface
11"	8 5/8" *	24#	1500'	450 sx	**
7 7/8"	5 1/2"	15.5#	5250'	350 sx	**

²² Describe the proposed program. If his application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

* 8 5/8 will only be set if lost circulation is encountered

** Cement to cover all oil, gas & water bearing zones

Yates Petroleum Corporation proposes to drill and test the Penn and intermediate formations. Approximately 900' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

MUDD PROGRAM: 0-900' FWGel/Paper/LCM; 900' -1500' Cut Brine; 1500'-3600' Brine; 3600' 5250' Salt Gel/Starch/Oil/LCM.

BOPE PROGRAM: A 200 # BOPE will be installed on the 11 3/4" casing and tested daily.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Pat Perez*

Printed name: Pat Perez

Title: Regulatory Agent

Date: 12/15/00

Phone: (505) 748-1471

OIL CONSERVATION DIVISION

Approved by: **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR

Title:

Approval Date: **DEC 18 2000**

Expiration Date: **DEC 18 2001**

Conditions of Approval:

Attached ☐

Notify OCD spud & time to witness
cementing of casing

P.O. Box 1980, Hobbs, NM 58240

Energy, Minerals and Natural Resources Department.

Free Loans = 3 Copies

P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brason Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name
			Wildcat Penn
Property Code	Property Name		Well Number
	SACRA "SA" COM.		15
OGRIID No.	Operator Name		Elevation
025575	YATES PETROLEUM CORPORATION		3771

Surface Location.

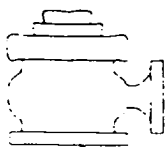
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	23	6S	25E		660	SOUTH	1980	WEST	CHAVES

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

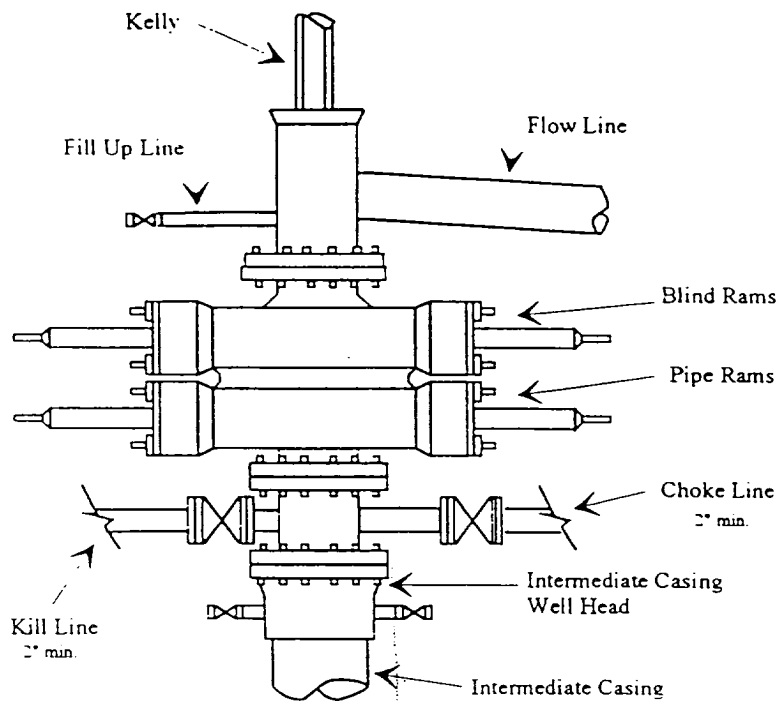
	<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p style="text-align: center;"><u>Pat Perez</u></p> <p>Signature</p> <p><u>Pat Perez</u></p> <p>Printed Name</p> <p><u>Regulatory Agent</u></p> <p>Title</p> <p><u>12-14-00</u></p> <p>Date</p>
	<p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center;"><u>4/17/2000</u></p> <p>Date Surveyed</p> <p><u>HEATH JONES</u></p> <p>Signature & Seal of Professional Surveyor</p> <p style="text-align: center;"><u>3640</u></p> <p>Registration No.</p> <p>Certificate No. <u>Heath Jones RLS 3640</u></p> <p>SACRA 15 DISK 26</p> <p>GENERAL SURVEYING COMPANY</p>



Yates Petroleum Corporation

BOP-2

Typical 2,000 psi Pressure System Schematic Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimum features

