

1220 S. St. Francis Dr., Santa Fe, NM 87505

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW WORK PLUG DIFF. WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER _____						7. Lease Name or Unit Agreement Name Sacra "SA" Com									
2. Name of Operator Yates Petroleum Corporation						8. Well No. #15									
3. Address of Operator 105 South 4th St., Artesia, N.M. 88210						9. Pool name or Wildcat Wildcat Penn <u>Pecos Slope Abo</u>									
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980'</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>6S</u> Range <u>25E</u> NMPM <u>Chaves</u> County															
10. Date Spudded		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.)		13. Elevations (DF& RKB, RT, GR, etc.)		14. Elev. Casinghead							
1/8/01		2/27/01		4-5-01		3771' GL									
15. Total Depth		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By		19. Rotary Tools							
6223'		5298'						40-6223'							
19. Producing Interval(s), of this completion - Top, Bottom, Name 3679'-3860' ABO								20. Was Directional Survey Made No							
21. Type Electric and Other Logs Run CNL/LDC, Laterolog								22. Was Well Cored No							
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
11 3/4"		42#		916'		20'		Cement to surface							
8-5/8"		24#		1519'		12-1/4'		250 sx-circ							
5-1/2"		15.5#		5350'		7-7/8		590 sx							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE					
										2-7/8"					
										3665'					
26. Perforation record (interval, size, and number) See attached						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See attached									
28. PRODUCTION															
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)							
4-4-2001			Flowing					Producing							
Date of Test		Hours Tested		Coke Size		Prod'n For Test Period		Oil - Bbl		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
3-28-2001		24		24/64"						599		2			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)			
160#		Packer													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold											Test Witnessed By Phil Morgan				
30. List Attachments Deviation Survey & Logs															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature <u>[Signature]</u>						Printed Name <u>[Signature]</u> Title Operations Tech. Date August 9, 2001.									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	
T. Salt	
B. Salt	
T. Yates	
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	608'
T. Glorieta	1476'
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	3628'
T. Wolfcamp	4406'
T. Penn Clastics	4974'
T. Cisco	4900'

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. Yeso _____
T. Ordovician _____
Basment Granite Wash _____ 5198'

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS
OR ZONES

No. 1. from.....to.....
No. 2. from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology