District I PO Box 1980, Hobbs, NM 88 District II

Previous Operator Sign

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 ised February 10, 1994 Instructions on back propriate District Office

D Drawer DD. Artesia, NW	1				PO Box 2				5 Copies
trict III XOR io Brazos Rot, Azteo				Santa	Fe, NM 8	7504-2088		Г	AMENDED REPORT
iricl IV Box 2088, Santa Fe, N								<u>L</u>	
Box 2088, Santa Fe, Nr	A .								
	Yates Petrole		ration					-	2 OGRID Number 025575
	104 South 4t	-	Tation				3. f	Reason for Fiting Code	
	Mexico 88	210		505-748	-1471		Amend gas POD		
	4. API Number					5. Pool Name			6. Pool Code
30-005-63322			PECOS SLOPE ABO						82730
7.									9. Well Number
2707						SACRA SA			15
UI or lot no	10. St	urface Loca	Range Range	Lot Idn	Feet From the	North/South Line	Feet From the	East/West Line	a County
N	23	68	25E		660	SOUTH	1980	WEST	CHAVES
	<u> </u>	Bottom Hole				1			
UL or lot no.	Section	Township	Range	Loi lan	Feet From the	North/South Line	Feet From the	East/West Line	e County
12 Lse Code	13 Producing N	le e	14. Gas Conne		15. C-129		16. C-129 Ef		17. C-129 Expiration Date
<u>s</u>	F		12-20-	01	L		<u></u>		
18. Tra	Oil at	nd Gas Tra	ansporters sporter Name and Adv	ress	20	0. POD	21 O/G	22	POD ULSTR Location
	GRID	ļ			<u> </u>				and Description
		AGAVE E	NERGY COM	/PANY	269	3830			
47831							G	UNIT K - S	ECTION 23-T6S-R25E
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V	23 POD	Produc	ced Water	1					· · · · · · · · · · · · · · · · · · ·
	22 . 30								
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,			I Completic	ın Data	4				
	pud Date		eady Date		27 TĎ	28	PBTD	1	29. Perforations
	pud Date		eady Date			26	PBTD		29. Perforations
	pud Dale 30 Hole Size				27 TĎ	26			29 Perforations
				ising & Tubing	27 TĎ	26	32 Depth Set		29 Perforations
					27 TĎ	26			29 Perforations
					27 TĎ	26			29 Perforations
					27 TĎ	26			29 Perforations
					27 TĎ	26			29 Perforations
25 \$		23 Re Well Test	31 Ca		27 TĎ	26			29 Perforations
25 Ş		23 Re Well Test	31 Ca	sing & Tubing	27 TĎ			38 Tbg. Press	
25 S _p	30 Hole Size	Well Test	31 Ca	ssing & Tubing	27 TD	37 To 24	32 Depth Set		ure 39 Csg Pressure
/1. 34 Da	30 Hole Size	Well Test	31 Ca	ssing & Tubing	27 TĎ	37 To 24	32 Depth Set	38 Tbg. Press	
/1. 34 Da	30 Hole Size	Well Test 35 Gas 4	31 Ca 31 Ca Data Delivery Date	ssing & Tubing	27 TD Size	37 To 24	32 Depth Set		ure 39 Csg Pressure
/1. 34 Da 40 Cl	30 Hole Size Te New Of hoke Size	Well Test 35 Gas t 4	Data Delivery Date Division have be	36 42	27 TD Size	37 To 24	32 Depth Set		ure 39 Csg Pressure
/1. 34 Da 40 Cl	30 Hole Size	Well Test 35 Gas t 4	Data Delivery Date Division have be	36 42	27 TD Size	37 To 22-4:	32 Depth Set est Length 4 hrs 3 Gas	44. AOF	ure 39 Csg Pressure 45 Test Method
/I. 34 Da 40 Ci 6. I hereby certify I	30 Hole Size Te New Of hoke Size	Well Test 35 Gas t 4	Data Delivery Date Division have be implete to the besi	36 42 een compliist of my	27 TD Size	37 To 22-4:	esi Length 4 hrs 3 Gas	44. AOF	ure 39 Csg Pressure 45 Test Method
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/1. 34 Da 40 Cl 6. I hereby certify I with and that the inf signature: Printed Name:	The New Of The Cormation given above \$120 DOWN.	Well Test 35 (Jas t	Data Delivery Date Division have be implete to the besi	36 42 een compliist of my	7 TD Size Test Date Water Approved By	ORIGIN.	esi Length 4 hrs 3 Gas	A4. AOF	ure 39 Csg Pressure 45 Test Method
/1. 34 Da 40 Ci 6. I hereby certify in the informature: Printed Name:	30 Hole Size The New Oil hoke Size That the rules of the Cormation given above	Well Test 35 (Jas t	Data Delivery Date Division have be implete to the besi	36 42 een compliist of my	7 TD J Size Test Date 2 Water Approved By	ORIGIN.	esi Length 4 hrs 3 Gas	A4. AOF	ure 39 Csg Pressure 45 Test Method
VI. 34 Da 40 Cl 46. I hereby certify I with and that the inf Printed Name: Title:	The New Of The Cormation given above \$120 DOWN.	Well Test 35 (3as f 4 Dil Conservat on e is true and con CA CLACK STECHNICI Phone:	Data Delivery Date Division have be implete to the besi	36 42 een compliist of my	7 TD J Size Test Date 2 Water Approved By	ORIGIN.	esi Length 4 hrs 3 Gas	A4. AOF	ure 39 Csg Pressure 45 Test Method

Printed Name

Date

