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DISTRICT I				State of Ne	ew Mexico		A		<b>R</b> ' 1	Form C-1
DISTRICT I State of No 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Nation DISTRICT II 811 South First, Artesia, NM 88210 OIL CONSERVA DISTRICT III PO BO					ral Resource	es De	atment	DEC 2030		need March 17, 19
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12106			. <u></u>	Sacra "S	SA"				1	
		26		<sup>7</sup> Surfac	e Locatio	n		<u>,</u>		
L or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South I		Feet from the	East/We	est Line	County
K 19	<u>6S</u>	28E		1980'	South		1980'	We		Chaves
	<sup>8</sup> Pr	oposed	Bottom	Hole Loc	ation If D	iffere	ent From	Surfa	ce	
L or lot no. Section	Township		Lot Idn	Feet from the	North/South I		Feet from the	East/We	·	County
				<u>_</u>						
	9	osed Pool 1					<sup>10</sup> Pro	posed Pool	2	·····
		Slope Ab	0							
Work Type Code		Slope Ab		<sup>13</sup> Cable/			ease Type Code		15 Cross 1	
<sup>11</sup> Work Type Code N				<sup>13</sup> Cable/		14 L	ease Type Code			Level Elevation
N <sup>16</sup> Multiple		Slope Ab <sup>12</sup> Well Type ( G	Code	<sup>13</sup> Cable/ R <sup>18</sup> Form			ease Type Code Fee <sup>19</sup> Contractor	2	3	Level Elevation 3723' ipud Date
N		Slope Ab <sup>12</sup> Well Type ( G <sup>17</sup> Proposed Do 5405'	Code epth	R <sup>18</sup> Form Baser	nation ment	Not	Fee <sup>19</sup> Contractor Determine		3	3723'
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DISTRICT I P.O. Box 1960, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brasos Rd., Astec, NM 87410

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# OIL CONSERVATION DIVISION

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

## P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	Pecos S1o	ope Abo
Property Code	Property Name SACRA "SA"	Well Number 14
OGRID No. 025575	Operator Name YATES PETROLEUM CORPORATION	Elevation 3723

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
к	19	<i>6</i> S	26E		1980	SOUTH	1980	WEST	CHAVES
						······			

### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 160	Joint of	r Infill Co	onsolidation (	Code Or	der No.	L	I		

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and betief.
	Pat Derez Signature
	Pat Perez Printed Name Regulatory Agent Title
	<u>12-18-00</u> Date SURVEYOR CERTIFICATION
1980'	I hereby certify that the well location shown on this plat was plotted from field noises of actual surveys made by me or under my supervison, and that the same is true and cerrect to the best of my beliaf.
500ra "SA" #9	12/07/1999 Date Superced Signations Half Sedi of Brockering Service NEW MEHO
Sacra 'SA' #1 (660) -000 -	REAL SURVEYING COMPANY

sergy, Minerals and Natural Resources Department