

YATES PETROLEUM CORPORATION
Sacra SA Com #14
Section 19-T6S-R26E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

9-14-2001 - Bled tubing down. Released packer and RBP. TOOH with tools - did not have RBP. TIH and found RBP on bottom. Tried to latch onto RBP - could not stay latched onto. Lugs were bad on RBP. TOOH. TIH with overshot and latched onto RBP. TOOH. Shut well in.

9-15-17-2001 - Rigged up wireline. TIH with CIBP and set CIBP at 5000'. Capped CIBP with 35' of cement. TOOH. TIH with 3-3/8" casing guns and perforated 3796-4024' w/41 .42" holes as follows: 3796-3798', 3831-3836', 3874-3876', 3912-3915', 3952-3954', 3970-3978', 3982-3989' and 4020-4024' (1 SPF - Abo). TOOH with casing guns and rigged down wireline. TIH with tubing.

9-18-2001 - Spotted 500 gallons 7-1/2% HCL acid over Abo perforations. TOOH. Nippled down BOP and nipped up frac valve. Shut well in.

9-19-2001 - Frac'd perforations 3796-4024' (Abo) (down 4-1/2" casing) with 77000 gallons 65Q N2 foam and 159000# 16-30 Brady sand. Spearhead 2000 gallons of 7-1/2% iron control HCL acid ahead of frac. Shut well in 2 hours. Opened up and began flowing back frac.

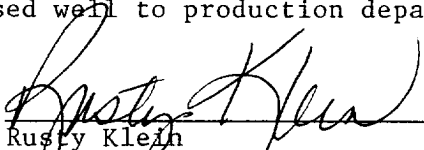
9-20-2001 - Flowing back frac. Shut well in.

9-21-2001 - Bled well down. Pumped 30 bbls 7% KCL water. Nippled down frac valve. Nippled up BOP. TIH with tubign to 4300' - no sand. Pulled up. Nippled down BOP. Nippled up wellhead. Set seating nipple at 3778' and bottom of tubing at 3810'. Swabbed & flow tested. Shut well in.

9-22-2001 - Flowing back & flow testing. Shut well in.

9-23-24-2001 - Flow tested. Shut well in.

9-25-2001 - Flow tested. Shut well in. Released well to production department.


Rusty Klein
Operations Technician

October 30, 2001