

C151

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 83240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-005-63323

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Sacra SA Com

8. Well No.

14

9. Pool name or Wildcat

Pecos Slope Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line

Section 19

Township 6S

Range 26E

NMPM

Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3723' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate, acidize & frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-7-2001 - Cleaned location, set and tested anchors. Welded on bell nipple.

9-8-10-2001 - Moved in and rigged up pulling unit. Nippled up BOP. Shut down due to wind.

9-11-2001 - TIH with bit, scraper and tubing and tagged PBTD at 5350'. Circulated hole with 7% KCL water. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran CCL/CBL/GR log. TOOH with logging tools. TIH with 3-1/8" casing guns and perforated 5087-5192' w/84 .42" holes as follows: 5087-5095' and 5186-5192' (6 SPF - Penn). TOOH with casing guns and rigged down wireline. TIH with packer, RBP and tubing. Shut well in.

9-12-2001 - Straddled perforations 5186-5192'. Acidized with 600 gallons 7-1/2% iron control HCL acid and ball sealers. Moved tools and straddled perforations 5087-5095'. Acidized with 800 gallons 7-1/2% iron control HCL acid and ball sealers. Moved tools and straddled all perforations 5087-5192'. RBP set at 5266' and packer set at 5041'. Swabbed. Shut well in.

9-13-2001 - Swabbed & flow tested. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician

DATE Oct. 30, 2001

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

NOV 16 2001

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: