

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-107
Revised March 17, 1999

Filing Instructions
At Bottom of Page

CSF
APL

APPLICATION FOR MULTIPLE COMPLETION

Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210
Operator Address
Leontondon ASH Federal Com 1 O 10 9S 26E Chaves
Lease Well No. Unit Ltr. - Sec - Twp - Rge County

All applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Foor Ranch Wolfcamp		Foor Ranch Ordovician
b. Top and Bottom of Pay Section (Perforations)	5,480'-5,494'		6,164'-6,200'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	0 bopd 1000 mcf 2 bwpd		0 bopd 1500 mcf 2 bwpd

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

OPERATOR

I hereby certify above information is true and complete to best of my knowledge, and belief.

Signature James W. Pringle
Printed Name & Title James W. Pringle Operations Engineer

Date March 5, 2001 Telephone (505) 748-4182

OIL CONSERVATION DIVISION

Approved by Jim W. Seem ^{B6X}

Title District Supervisor

Date MAR 12 2001

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

FILING INSTRUCTIONS:

- District Approval -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.
- Division Director Administrative Approval -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
- Multiple completions not qualifying for District or Division Director approval may be set for hearing as outlined in Rule 112-A-E.

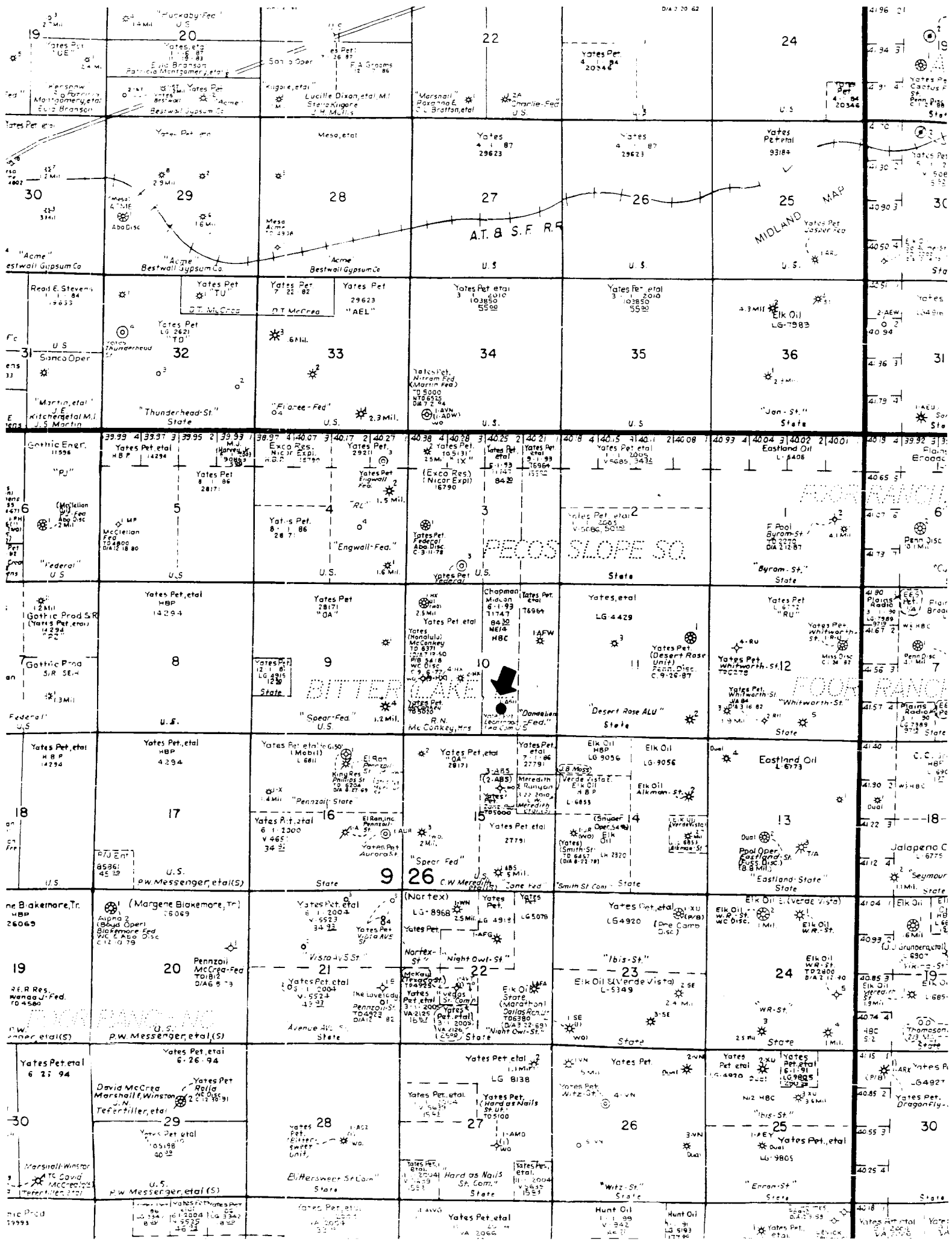
Names and Addresses of Offset Operators

Leontondon ASH Federal Com #1

O-10-9S-26E

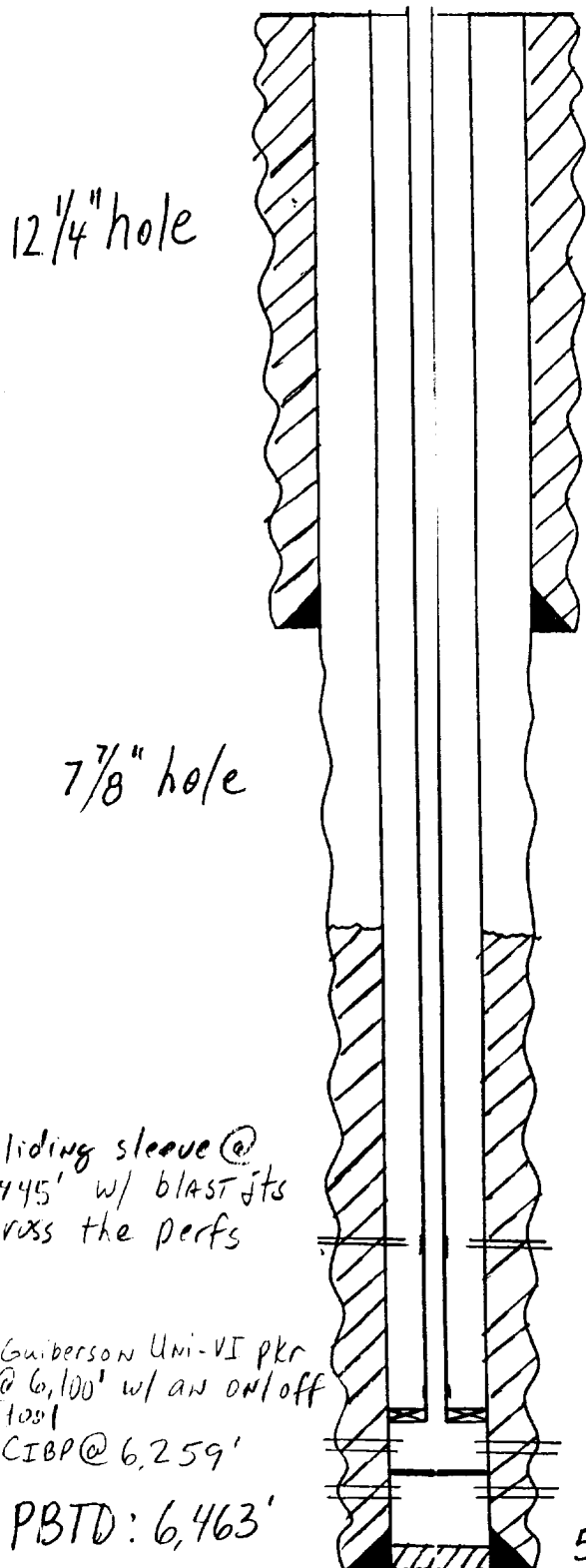
Chaves County, New Mexico

- 1) Elk oil Company
P. O. Box 310
Roswell, NM 88202-0310
- 2) EXCO Resources, Inc.
P. O. Box 847515
Dallas, TX 75284-7515
- 3) Providence Energy Corp.
3838 Oak Lawn Ave
Suite 1222
Dallas, TX 75219
- 4) Eland Energy, Inc.
8150 North Central Expressway
Suite 400
Dallas, TX 75206-1815



WELLNAME: Leontodon "ASH" Fed Com #1 FIELD: Pecos Slope
 LOCATION: 900' FSL + 1980' FEL, Sec 10, T9S, R26E Chaves Co, NM
 GL: 3826' ZERO: _____ AGL: _____ KB: 3835'
 SPUD DATE: 1/1/01 COMPLETION DATE: _____
 COMMENTS: _____

CASING PROGRAM	
SIZE/WT/GR/CONN	DEPTH SET
8 5/8", 24.0 #/ft, J-55, STC	1,142'
5 1/2", 15.50 #/ft, J-55, STC	6,508'



8 5/8" @ 1,142', CMTD w/ 600 SACKS
 CMT CIRCULATED TO SURFACE

TOC: 3,890', CBL

Wolfcamp
 5,480' - 5,494' w/ 2 jspt

Ordovician
 6,164' - 6,200' w/ 4 jspt in 2 intervals
 6,277' - 6,340' w/ 4 jspt in 6 intervals
 5 1/2" @ 6,508', CMTD w/ 600 SACKS

TD: 6,508'

- SKETCH NOT TO SCALE -

DATE: 1/26/01 JWP