

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. Div-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th St. - Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

900' FSL & 1980' FEL of Section 10-T9S-R26E (Unit O, SWSE)

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No.

8. Well Name and No.

Leontondon ASH Fed Com #1

9. API Well No.

30-005-63324

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Chaves Co., NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Perforate, acidize
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2-6-2001 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Started in hole with bit, scraper and tubing. Shut well in.

2-7-2001 - Finished TIH with bit, scraper and tubing and tagged PBTD at 6455'. Displaced hole with 2% KCL water. TOOH with tubing, scraper and bit. Shut well in.

2-8-2001 - Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools. TIH with 4" casing guns and perforated 6277-6340' w/88 .42" holes as follows: 6277-6279' (8 holes); 6284-6286' (8 holes); 6292-6294' (8 holes); 6310-6316' (24 holes); 6320-6322' (8 holes) and 6332-6340' (32 holes) (Ordovician). TOOH with casing guns and rigged down wireline. TIH with packer with on/off tool and tubing to 6200'. Shut well in.

2-9-2001 - Finished TIH with packer and tubing. Pulled packer to 6208'. Set packer and tested, OK. Acidized perforations 6277-6340' with 2200 gallons 20% iron control HCL acid with cationic surfactants and ball sealers. Swabbed. Shut well in.

2-10-2001 - Swabbed. Nipple dup BOP. TOOH with packer and tubing. Shut well in.

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Rusty Klein

Title Operations Technician

Signature

*Rusty Klein*

Date March 30, 2001

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

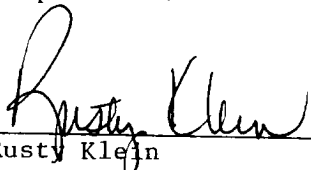
Office

DEC 1 2001  
*Armando A. Lopez*  
ARMANDO A. LOPEZ  
PETROLEUM ENGINEER

YATES PETROLEUM CORPORATION  
Leontodon ASH Federal Com #1  
Section 10-T9S-R26E  
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

2-11-12-2001 - Shut in.  
2-13-2001 - Rigged up wireline. TIH with CIBP and set CIBP at 6259'. TOOH. TIH with 4" casing guns and perforated 6164-6200' as follows: 6164-6184' (80 holes) and 6186-6200' (56 holes) (4 SPF - Ordovician). TOOH with casing guns and rigged down wireline. TIH with packer with on/off tool at tubing and set packer at 6100'. Swabbed. Shut well in.  
2-14-2001 - Swabbed. Acidized perforations 6164-6200' with 1700 gallons of 20% iron control HCL acid with cationic surfactants and ball sealers. Swabbed & flow tested. Shut well in.  
2-15-2001 - TIH with blanking plug and set blanking plug in packer at 6100'. TOOH with on/off tool. TIH with RBP and set RBP at 5516'. TOOH. Rigged up wireline. TIH with 4" casing guns and perforated 5480-5494' w/30 .42" holes (2 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline. TIH with packer and tubing to 2500'. Shut well in.  
2-16-2001 - Finished TIH with packer and tubing. Pulled packer to 5402'. Acidized perforations 5480-5494' with 1400 gallons of 15% iron control HCL acid with cationic surfactants and ball sealers. Swabbed & flow tested. Shut well in.  
2-17-2001 - Flow tested. Shut well in.  
2-18-19-2001 - Shut in.  
2-20-2001 - Rigged up slickline. Ran static test. Bled tubing down. Loaded tubing. Nippled down wellhead. Nippled up BOP. Released and pulled packer and RBP. Shut well in.  
2-21-2001 - TIH with on/off tool, tubing, blast joints, 1 joint tubing, sliding sleeve and 2-7/8" tubing with subs. Latched onto packer at 6100'. Sliding sleeve was ran open. Swabbed & flow tested. Shut well in.  
2-22-2001 - Rigged up slickline. Closed sliding sleeve. Pulled blanking plug. Swabbed & flow tested. Shut well in.  
2-23-2001 - Released well to production department.

  
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Rusty Klein  
Operations Technician  
March 30, 2001