UNITED STATES DEPARTMENT OF THE INTERIOR

N.M. DIV-Dist. 2 1301 W. Grand Avenue RM APPROVED Artesia, NM 8821Q OMB No. 1004-0135 Omb No. 1004-0135 Oxpires November 30, 2000

Un Cons.

Form 3160-5

(August 1999)

BUREAU OF LAND MANAGEMENT 5. Lease Serial No. **SUNDRY NOTICES AND REPORTS ON WELLS** NM-71747 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or CA/Agreement, Name and/or No. 1. Type of Well Oil Well A Gas Well Other 8. Well Name and No. Name of Operator Leontondon ASH Fed Com #1 Yates Petroleum Corporation 9. API Well No. 3b. Phone No. (include area code) 30-005-63324 105 S. 4th St. - Artesia, NM 88210 505-748-1471 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Undesignated 11. County or Parish, State 900' FSL & 1980' FEL of Section 10-T9S-R26E (Unit 0, SWSE) Chaves Co., NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize Deepen ☐ Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair ■ New Construction X Other Check zones Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Ahandon for water flow Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Opera ion (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 3-29-2001 - Moved in and rigged up pulling unit. Swabbed. Shut well in. 3-30-2001 - Swabbed. Shut well in. 3-31-4-2-2001 - Bled tubing and annulus down to 0. Pumped 15 bbls 7% super fluid down tubing and annulus. Nippled down wellhead. Nippled up BOP. Released packer. sliding sleeve. Opened blanking plug in profile. TIH with packer to 5440'. annulus to 1500 psi for 30 minutes, OK. Released packer and moved to 6238'. at 6259' to 1500 psi for 30 minutes, OK. Swabbed tubing dry. Shut well in. 4-3-2001 - Swabbed. Bled annulus down. Released packer. Picked up to 6000' and set. Well is flowing out tubing. 4-4-2001 - Bled well down. Swabbed. Nippled down BOP and nippled up wellhead. well to production department. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Rusty Kle Operations Technician PETR Signature April 15, 2001 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

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