Form 3160-5 (August 1999)	DEPARTMENT OF THE INTERIOR	N.M. [ 1301 W (	I Cons. DIV-Dist. 2 Grand Aven , NM 88210	EORM APPROVED OMB No. 1004-0135 Expires November 30, 2000
Do not use ti	BUREAU OF LAND MANAGEMENT BY NOTICES AND REPORTS ON W his form for proposals to drill or to r ell. Use Form 3160-3 (APD) for such p	ELLS e-enter an	Strategy .	Lease Serial No. NM-71747 If Indian, Allottee or Tribe Name
adandoned w			1	
SUBMIT IN TR	RIPLICATE - Other instructions on	reverse side	- WETI	If Unit or CA/Agreement, Name and/or No.
1. Type of Well		RE RE	ARTESIA	Well Name and No.
Oil Well 🕅 Gas Well 🕻	Other	<u> </u>		Leontondon ASH Fed Com #1
2. Name of Operator Yates Petroleum Corporation			9.	API Well No.
Ja. Address     Jb. Phone No. (include area columnation)				30-005-63324
105 S. 4th St Artesia, NM 88210 505-748-1471			10	). Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Undesignated
900' FSL & 1980' FEL cf Section 10-T9S-R26E (Unit O, SWSE)			WSE)	County or Parish, State
				Chaves Co., NM
12. CHECK AI	PPROPRIATE BOX(ES) TO INDICATE	E NATURE OI	NOTICE, REPC	DRT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize Deepen	r=1	Production (Start/Res	ume) U Water Shut-Off
	Alter Casing Fracture 1 Casing Repair New Cons	·	Reclamation Recomplete	🖸 wenningniy 🕅 Other Squeeze
X Subsequent Report			Temporarily Abando	
			Water Disposal	
If the proposal is to deepen dire Attach the Bond under which the following completion of the im- testing has been completed. F determined that the site is ready 4-17-2001 - Moved up BOP. Released 4-18-2001 - TIH w Drilled out CIBP collars and tubin well in. 4-19-2001 - TIH w and squeezed perf stinger. TIH wit sting into retain to 2150 psi. Sti cement to pit. T 4-20-2001 - TIH w Pumped 4400# 20-4	in and rigged up pulling un packer. TOOH with packer a ith bit and drill collars an and pushed to 6400' to clean g. TIH with cement retaines ith stinger and sting into orations 6277-6340' to 2100 h cement retainer and set re er. Mixed and pumped 200 sand out of retainer. Reverse OOH with stinger. Shut well ith sand perf tool with 2-3 0 sand at 2-1/2 BPM at 1030	Ace locations and No. on file with B shliple completion er all requirements nit. Blow and tubing a r bottom per r and set retainer. psi. Pul etainer at acks "H" a ed out rem i in. /16" jets. psi. Cut	measured and true ver LM/BIA. Required s or recompletion in a r s, including reclamati down tubing . Shut well and tagged u erforations. retainer at Mixed and p led out of r 6160'. TIH nd squeezed aining cemen Correlated	<pre>trical depths of all pertinent markers and zones. subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once ion, have been completed, and the operator has and casing. Nippled in. p on CIBP at 6259'. TOOH with bit, drill 6259'. TOOH. Shut pumped 100 sacks "H" retainer. TOOH with I with stinger and perforations 6164-6200' nt. Circulated 1 bbl I cutter to 6150'. ates. Could not pull</pre>
14. I hereby certify that the foregoi Name (Printed/Typed)	ng is true and correct	Title Oper		
Rusty Klein			ations Techr	11c1an
Signature Msty	- Klim		1 30, 2001	ACCEPTED FOR RECORD
<u> </u>	THIS SPACE FOR FEDER	AL UK STATE		
Approved by		Title		Date 77 47
Conditions of approval, if any, are	attached. Approval of this notice does not war	rant or	I. <u>A</u>	L'Lloge
certify that the applicant holds legal or equitable title to those rights in the subject lease office which would entitle the applicant to conduct operations thereon.				ARMANDO Á. LOPEZ PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

\_



YATES PETROLEUM CORPORATION Leontodon ASH Federal Com #1 Section 10-T9S-R26E Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

tubing. Reversed out sand. Worked tubing free. Moved to 6118'. Pumped 4600# 20-40 sand at 2-1/2 BPM at 1100 psi. Reversed out sand. Pulled 6 joints of tubing. Shut well in. 4-21-23-2001 - Tagged fill at 6100'. Washed out fill to PBTD of 6160'. TOOH with sand perf tool. Shut well in. 4-24-2001 - TIH to 6150'. Pulled packer to 6009'. Nippled up wellhead. Swabbed. Shut well in. 4-25-2001 - Acidized perforations 6118' & 6150' and 6140-6200' (Ordovician) with 1000 gallons of 20% iron control HCL acid with cationic surfactants. Swabbed & flow tested. Shut well in. 4-26-2001 - Swabbed & flow tested. Shut well in. 4-27-2001 - Nippled up BOP. Released packer. TOOH with packer. TIH with packer and RB?. Straddled perforations 5480-5494' (Wolfcamp). Nippled up wellhead. Shut well in. 4-28-30-2001 - Swabbed. Shut well in. Released well to production department.

Rusty Klein

Operations Technician April 30, 2001

