

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. Div-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Yates Petroleum Corporation

3a. Address  
105 S. 4th St. - Artesia, NM 88210

3b. Phone No. (include area code)  
505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
900' FSL & 1980' FEL of Section 10-T9S-R26E (Unit O, SWSE)

5. Lease Serial No.  
NM-71747

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No.

8. Well Name and No.  
Leontondon ASH Fed Com #1

9. API Well No.  
30-005-63324

10. Field and Pool, or Exploratory Area  
Undesignated

11. County or Parish, State  
Chaves Co., NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Squeeze & perforate
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8-4-6-2001 - Moved in and rigged up pulling unit. Nippled up BOP. Released packer and RBP. TOCH with tools. Shut well in.

8-7-2001 - TIH with cement retainer and set retainer at 6110'. TIH with stinger and sting into retainer. Pumped 60 bbls - could not load backside. Break circulation with 300 psi at 2.5 BPM. Mixed and pumped 100 sacks "H" Neat. Pressure built up from 300 psi to 2790 psi at 2.5 BPM. Slowed down on last 2 bbls of cement to 1 BPM. Pressure dropped to 2100 psi. Pumped 1-1/2 bbls cement. Pressure built back to 2300 psi. Shut down. Sting out of retainer. Spotted 1/2 bbl cement on top of retainer. TOOH with stinger. Shut well in.

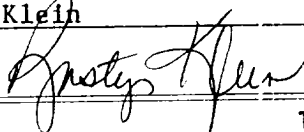
8-8-2001 - TIH with bit and drill collars. Cleaned out cement stringers from 5880-6110'. TOOH and laid down tools. TIH with 4" casing guns and perforated 6014-6080' w/64 .42" holes as follows: 6014-6022' and 6072-6080' (4 SPF - Mississippian). TOOH with casing guns and rigged down wireline. Started in hole with packer and tubing. Shut well in.

8-9-2001 - Finished TIH with packer and tubing. Set packer at 5931'. Acidized perforations 6014-6080' with 1600 gallons 15% iron control HCL acid with nonionic surfactants and ball sealers. Swabbed. Shut well in.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Rusty Klein

Signature



CONTINUED ON NEXT PAGE:

Title Operations Technician

Date August 30, 2001

ACCEPTED FOR RECORD

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

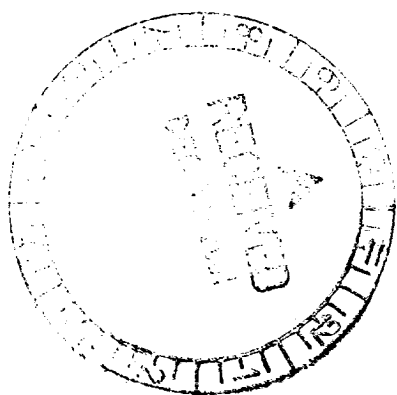
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

ARMANDO A. LOPEZ  
PETROLEUM ENGINEER

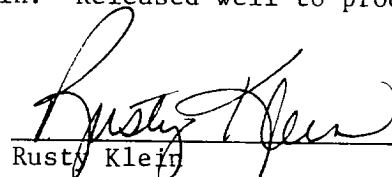


YATES PETROLEUM CORPORATION  
Leontodon ASH Federal Com #1  
Section 10-T9S-R26E  
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

8-10-2001 - Swabbed & flow tested. Shut well in.

8-11-13-2001 - Flow tested. Shut well in. Released well to production department.

A handwritten signature in cursive script, appearing to read "Rusty Klein", is written over a horizontal line.

Rusty Klein  
Operations Technician  
August 30, 2001

