BUREAU OF LAND MANAGEMENT Dill Cons. Express November 30, 2000 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this: form for proposals to drill or to re-enter an abandoned well Use Form 3160-3 (APD) for such proposals. N.M. DIV Dist. Sell No. 1301 W. Grand, Avenue Artesia. NMt. Index. Allete or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLIC ATE - Other Instructions on reverse side Type of Well 011 Well IName of Operator Yates Petroleum Corporation Address 105. 4th Street - Artesia, NM 88210 505-748-1471 Location of Well (Footage, Sec., T.R., M, or Sirvey Description) 00 FSL. and 1980' FEL Suc (C - G 5 - 2 & F. 11. County or Parish, State Chaves County, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA YPE OF SUMISSION YPE OF BURNER Notice of Intent Notice of Intent Actigize Deepen XProduction (Start/Resume) Well Integrity	Form 3160-5 (August 1999)		ED STATES	3	FORM APPROVED OMB No. 1004-0135
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