Form 3160-4 (.'uly 1992)

UMITED STATES **DEPARTI** T OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED 95K

Expires: February 28, 1995 ESIGNATION AND SERIAL NO

| WE | LL COM | PLETION | OR RECOM | IPLETION | REPO | RTANA | esia. N | M 882 | NV -71747 | , | |
|---|-------------------|---|-----------------------|---------------------|----------------|--------------------|----------------|-----------------|---------------------|-----------------------|---------|
| 1a. TYPE OF WELL: | | OIL WELL | GAS WELL X | DRY | Other | | | | | OTTEE OR TIRBE NAME | |
| t. TYPE OF COMPLETIC | | | | 7 | — | | | | N/A | | |
| NEW WELL | WORKOVER | DEEPEN | PLUG BACK | DIFF RESVR. | Other | | | | 7. UNIT AGREEM | ENT NAME | |
| 2. NAME OF OPERATOR | | , | | - | | | | | N/A | | |
| Yates Petroleu | ım Corpo | ration 🚄 | e de la Colonia | \ | | | | | 8. FARM OR LEAS | SE NAME, WELL NO. | |
| 3. ADDRESS AND TELE | | | | | | | | | Leontodo | n ASH Fed Co | m #1 |
| 105 South Fou | irth St A | Irtesia, NI | 1 88 2 40 | | 505-74 | 8-1471 | | | 9. API WELL NO. | | |
| LOCATON OF WELL (| Report location | n clearly an d in | | | ne/ksDCE | 7 7. 63.75 | XR RECC | RD | 30-005-63 | 324 | |
| At surface | | | RECEIVED ARIE | 3. 1 | | | | , | 10. FIELD AND PO | OOL, OR WILDCAT | |
| 900' FSL and 19 | 80' FEL | | RECTRIE | 3/4 | | | | | Foor Ran | ch Pre-Permia | ın |
| 4t top prod. Interval re | ported below | | 900 - 600 | | | JAN 15 | | | 11. SEC., T., R., M | I., OR BLOCK & SURVEY | OR AREA |
| kt total depth | | | | -5" | 1 | 1/2 1 | | | Section 1 | 0 T9S-R26E | |
| it total acptil | | | | | 14. PERMITA | MANDO A | DATE ISSUED | | 12. CO. OR PARIS | | ATE |
| | | | | | | ROLEL VE | | | Chaves | NM | |
| 15. DATE SPUDDED | 16. DATE T.D. RE | ACHED 1 | 7. DATE COMPL. (Ready | to prod.) | 18. ELEVATIONS | (DF, RKB, RT, GF | R, ETC.)* | | 19. ELEV. CASHII | NGHEAD | |
| RH -12/30/00 | 1/21/01 | 1. | 2/23/01 | | 20201 CD | | | | | | |
| RT - 1/1/01 2). TOTAL DEPTH, MD & TV | | 21. PLUG BACK T. | | IF MULTIPLE COMPI | 3826' GR | 23. INTERVALS C | OILLED BY | ROTARY TOOL | | CABLE TOOLS | |
| 6508' | | 6259' | 2 | II NOCTIFEE COMP | | | -> | 40-6508' | J | CABLE TOOLS | |
| 4. PRODUCTION INTERVAL | (S) , OF THIS COM | | TTOM, NAME (MD AND 1 | (VD)* | | | | | 25. WAS DIRECT | ONAL SURVEY MADE | |
| 6164-6200' Ord | ovician | (Note: Dua | ally completed | l. Separate | completio | on report | | | | | |
| | | filec | for the Foor | Ranch Wolfe | camp) | - | | | No | | |
| 3. TYPE ELECTRIC AND OT | HER LOGS RUN | | | | | | | | 27. WAS WELL C | ORED | |
| | | | | | | | | | No | | |
| 28 | 20.05 | LWEIGHT : D | T I DEDTH CET | | | port all strings s | | - I FUEL TIME F | 50000 | ANOTHER BUT | U.C.D. |
| CASING SIZE/ | SRADE | WEIGHT, LB /F | T. DEPTH SET (MD: | HOLE 26 | | 108 | OF CEMENT, | to surfac | | AMOUNT PU | -1.50 |
| 8-5/8" | | 24# | 1142' | 12-1 | | | | xs circ | | | |
| 5-1/2' | | 15.5# | 6508' | 7-7 | | | | sxs | | + | |
| | NER RECORD | | | | | <u> </u> | 30 | TUBING REC | ORD | | |
| SIZE | TOP (MD) | воттом м | D) SACKS CEMENT* | SCREEN (MD) | | SIZE | SIZE | DEPT | H SET (MD) | PACKER SET | (MD) |
| | | | | | | | 2-7/8" | - 6 | 080' | 6088' | |
| 1 0000000000000000000000000000000000000 | 08B #==== | | | | | | <u> </u> | | | | |
| 1. PERFORATION REC | ORD (Interval, S | ize and numbe.) | | | 32 | DEPTH INTERVAL | | | E, CEMENT SQUEE | OF MATERIAL USED | |
| See Attached | | | | | | 6277-634 | | | | 20% IC HCL | |
| | | | | | | 6164-620 |)0' | | 1700 gals | 20% IC HCL | |
| | | | | | ļ | | | ļ | | | |
| 13 | | | | | PROI | DUCTION | | | | | |
| DATE FIRST PRODUCT | ION | PRODUCTION I | METHOD (Flowing, ga | slift, pumping-size | | | WELL STATU | S (Producing o | or shut-in) | *** | |
| 3/16/01 | | Flowing | | | | | Producin | g | • | | |
| DATE OF TEST | HOURS TEST | 1 | 1 | TEST PERIOD | Oil | BBL | GAS | -MCF | WATER-BBI | GAS-OIL RA | ATIO |
| 3/16/01 | 24 | 18/6.1 | <u> </u> | \rightarrow | | 0 | 14 | 95 | 0 | <u></u> | |
| FLOW, TBG PRESS. 1350# | CASING | 3 PRESS | CALCULATED 2 | | OII | -BBL | | -MCF | WATER-881 | OIL GRAVITY-A | 기 (CORR |
| 1350# 4. DISPOSTION OF GA | S (Sold used fo | r fual vantad vita | 1 | | <u> </u> | 0 | 14 | 95 | TEST WITNES | SED BY | |
| Sold | 45 (50IO, USEU IO | ir raer, vernea, eta | .) | | | | | | Tom Ben | | |
| 5. LIST OF ATTACHME | NTS | | | | | | | | 1 5011 | | |
| | | | | | | | | | | | |
| 36. I hereby certify the | at the foregoing | g and attached | information is comp | lete and correct | as determine | d from all ava | ilable records | | | | |
| | 1 | | | | | | | | | ı | |
| SIGNED | Mari | 1/2 | | TITI F | Fnaine | ering Tec | hnician | | DA ⁻ | TE 1/17/1 | -2 |
| 2.325 | <u> </u> | - | | | ngniec | ing room | | | _ | - <u> </u> | |
| | | | | | | | | | | | |

| 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosty a drill-stem, tests, including depth interval tested, cushion used, time tool open, | Show all import tested, cushion | tant zones of prused to | 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosty and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and | 38. | GEOLOGIC MARKERS | KERS |
|---|------------------------------------|-------------------------|---|---|------------------|---------------------|
| recoveries): | | | | | | TOP |
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
| SUBSTANCE WESTER | | | | San Andres Glorieta Yeso Tubb Abo Wolfcamp Cisco Penn Clastics Miss Ordovician Basement - Granite | | |
| | | | | | | |