1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104
Revised July 28, 2000
Submit to Appropriate District Office
5 Copies

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Ad	dress						<sup>2</sup> OGRID Numb				
Yates Petroleum Corporation 105 South Fourth Street						025575  3 Reason for Filing Code/ Effective Date					
Artesia NM 882	10								NW		
30-005-63325		6 Pool Code 82730									
· · · · · · · · · · · · · · · · · · ·					y Name <sup>9</sup> Weli Number						
13750 Smernoff					NL State Com				#8		
Ul or lot no. Section D 1	Township 5S	Range 24E	Lot.Idn	Feet from the 660	North/South Line North		Feet from the 660	East/West West	1	County Chaves	
UL or lot no. Section	Location Township	Range	Lot Idn	Feet from the	North/Sor	uth line	Feet from the	East/West	line	County	
12 Lse Code S Produc	ring Method Cod		onnection Date /18/01	<sup>15</sup> C-129 Perm	it Number		<sup>16</sup> C-129 Effective	Date	17 C-	129 Expiration Date	
III. Oil and Gas	s Transporte	ers									
18 Transporter OGRID 19 Transporter Name & Address				<sup>20</sup> PO	<sup>20</sup> POD <sup>21</sup> O/G			POD ULSTR Location and Description			
015694 Navajo Refining Company P. O. Drawer 159 Artesia, NM 88210				28311	Unit D – Section 1 T5S R24E						
147831 Agave Energy Company 105 South 4 <sup>th</sup> Street Artesia, NM 88210				28311	G Unit D - Section				1 T5S R	24E	
						. The transfer			\$		
IV. Produced Water						1					
2831/4	/ <sup>a</sup> u	POD ULSTR Locati		R24E					_		
/. Well Completion Data  23 Spud Date  26 Ready Date  27 TO				77 mm	<sup>24</sup> PBTD <sup>29</sup> Perfo				rations <sup>30</sup> DHC, MC		
RH – 6/14/01 RT – 6/16/01	I – 6/14/01		4205'		3980'		<sup>29</sup> Perforations 3598-3800'		DIR., NR		
11 Hole Size	32 Casing & Tubing Size		ze	33 Depth Set				34 Sacks Cement			
20" 14-3/4"			16" 11-3/4"		905'			cement to surface 600 sxs circ			
7-7/8"			4-1/2"		4205'				340 sxs		
		2-3/8"			3597'						
VI. Well Test Data				L		•	<u> </u>				
<sup>35</sup> Date New Oil 36 Gas D 10/18/01 10/		/18/01 10/21		Test Date /21/01	38 Test Length 24 hrs.			<sup>39</sup> Tbg. Pressure <b>300</b> #		<sup>40</sup> Csg. Pressure	
<sup>41</sup> Choke Size <b>17/64"</b>		<sup>42</sup> Oíl <b>0</b>	43	Water 0	44 Gas / <b>495</b>			<sup>45</sup> AOF		46 Test Method Flowing	
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:					g proved by:	OIL	HNAL SIG	EVATION ENED BY UPERVISO	TIM W.	ION	
Printed name:					le:						
Susan Herpin											
Title:  Engineering Technician  Date: Phone:					provał Date:			08	C 28	2001	
December 20, 200	1	505-748-1	471		<del></del>			<del></del>			