Form 3160-5 (August 1999)

## **UNITED STATES** DEPART. IT OF THE INTERIOR

N.M. Oil Cons. Division M APPROVED 811 S. 1st C **et** 

OMB No. 1004-0135 Expires Jnovember 30, 2000 cls F

## **BUREAU OF LAND MANAGEMENT** Artesia. №M 8821**0~263**Ф SUNDRY NOTICES AND REPORTS ON WELLS NM-19421 Do not use this form for proposals to drill or reenter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/o SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well Oil Well Other X Gas Well 8. Well Name and No Name of Operator Catterson "SS" Federal #8 Yates Petroleum Corporation API Well No. Address Phone No. (include area code) 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471 Field and Pool, or Exploratory Location of Well (Footage, Sec., T., R., M., or Survey Description) Wildcat Precambrian 660' FSL and 1750' FWL, Unit Letter N 11. County or Parish, State Section 21, T7S-R26E Chaves County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be tiled only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Yates Petroleum Corporation requests that a variance be granted in requiring the casing and BOPE to be tested to 2000 PSI to testing the casing and BOPE to 1000 PSI. The rig pumps will be used to test the casing and BOPE. Rig pumps used in this area cannot safely test above 1000 PSI. We would have to go to the greated expense of hiring an independent service to do the testing. Also, the maximum shut-in bottom hole pressure is 1100 PSI. Pressure at the surface is much less. Most of the time the Abo formation requires treatment before it flows. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Pat Perez Regulatory Agent Signature Date January 12, 2000

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United Sales fictious or fraudulent statements or representations as to any matter within its jurisdiction

THIS SPACE FOR FEDERAL OR STATE USE

Office

TROLEUM ENGINEER

(ORIG. SGD.) DAVID R. GLASS

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Approved by

