Form 3160-5 (August 1999)

## TAITED STATES DEPART NT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS M.M. Oil Cons. Division Street 19421

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

Lease Serial No. 019/

Do not use this	form for proposals to Use Form 3160-3 (APD	drill o	r reenter a		. NM 8	82104	2834	or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on reverse side						7. If Unit or CA/Agreement, Name and/o				
1. Type of Well	<del></del>		N. S. C. C.							
Oil Well X Gas Well	What will be				8. Well Name and No.					
2. Name of Operator					Catterson "SS" Federal #8					
Yates Petroleum Corporation						9. API Well No.				
3a. Address		3b. Phone No. (include area code)			a code)			_		
105 South Fourth Street, Artesia, NM 88210		(505) 748-1471				10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip		tion)				Wildcat Precambrian				
660' FSL and 1750' FWL, Unit Letter N							11. County or Parish, State			
Section 21, T7S-R26E							Chaves County, New Mexico			
12. CHECK APPRO	PRIATE BOX(ES) TO IN	DICATE 1	NATURE OF	NOT	ICE, REPO	RT, OR OT	THER DA	ATA		
TYPE OF SUBMISSION										
Notice of Intent	Acidize Alter Casing	Dee	pen eture Treat	=	Production ( Reclamation	on (Start/Resume) Water Shut-Off Well Integrity				
Subsequent Report	Casing Repair	=	Construction	=	Recomplete			Other		
Final Abandonment Notice	Change Plans Convert to Injection	Plug	and Abandon Back		Temporarily Water Dispo	osal	_	· · · · · · · · · · · · · · · · · · ·	<del></del>	
13. Describe Proposed or Completed Opera If the proposal is to deepen directional Attach the Bond under which he work Following completion of the involved of Testing has been completed. Final Ab- determined that the site is ready for final	tions (clearly state all pertinent d. ly or recomplete horizontally, give will be performed or provide the perations. If the operation results andonment Notices shall be filed inspection.)	etails, include e subsurface e Bond No. s in a multip only after a	ing estimated star locations and me on file with BLM le completion or all requirements,	ting da asured 4'BIA. recomp includir	ate of any prop and true verti Required sub pletion in a ne- ing reclamation	posed work and cal depths of a osequent report w interval, a F n, have been c	d approxim Il pertinent is shall be orm 3160- ompleted, a	ate duration thered markers and zone filed within 30 da 4 shall be filed on and the operator h	of. es. ys icc ias	
Yates Petroleum Corporation tested to 2000 PSI to testing casing and BOPE. Rig pum to the greater expense of hir bottom hole pressure is 1100 formation requires treatment	the casing and BOPE ps used in this area caing an independent set of PSI. Pressure at the	to <del>500</del> annot sa ervice to	PSI. The ri fely test abo do the testi	g pu ove ng.	mos will to See PSI. Also, the	oe used to We would maximum	test the description to the desc	e to go		
Similar testing procedures w Com. #1, Federal "IX" #3 an north of Roswell.		•								
14. I hereby certify that the foregoing	g is true and correct									
Name (Printed/Typed)	Doroz	Title	t		Dogula	tory Agen	4			
Pat Perez Signature			Date				t	<del> </del>		
fat le	her					y 22, 2000	)		<del></del>	
Ammuniad hi	THIS SPACE I									
	D.) DAVID R. GLAS	5 <b>S</b>	Title		ENGIN	Date	FES	0 1 2001		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	itable title to those rights in the s		Öffice				<u> </u>			

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United falses factious or fraudulent statements or representations as to any matter within its jurisdiction.