

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0135

Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Oil Cons.
N.M. Div-2
1301 W. Grand Avenue
Artesia, NM 88210

Lease Serial No.

Indian Name or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

ACCEPTED FOR RECORD

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Street - Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL and 1750' FWL Section 21 T7S R26E

ALEXIS C. SWOBCA
PETROLEUM ENGINEER

8. Well Name and No.

Catterson SS Federal #8

9. API Well No.

30-005-63326

10. Field and Pool, or Exploratory Area

Wildcat Precambrian

11. County or Parish, State

Chaves County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☒ Other Drill☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/01/01 - Spud 20" conductor at 3:15 PM. Set 40' 16" conductor pipe. Ready mix to surface. Notified BLM Stan Mayo.

2/23/01 - Spud with rotary tool at 12:30 AM.

2/24/01 - TD at 831' when started circulating backside of conductor, cellar starting to wash out.

Verbal permission to TD 14-3/4" hole early obtained from Armando Lopez through Stan Mayo.

Ran 19 jts. 11-3/4" 42# H40 BR (844.23') csg set at 831'. Insert float set at 784.24'. Texas Pattern guide shoe set at 831'.

Cemented with 400 sxs 35:65 Poz "C" with 6% Gel, 2% CaCl₂, 1/8 pps polyflake (yld 1.99, wt 12.6).

Tailed in with 200 sxs "C" with 2% CaCl₂ (yld 1.32, wt 14.8). PD 7:00PM. Bumped plug to 450. Float held OK. Circ. 69 sxs.

Stan Mayo of BLM notified of operations 2/24/01.

2/25/01 - Drill out at 6:30 PM. WOC 23-1/2 hrs. Reduced hole to 11".

2/26/01 - Drilled to 1500'. Displace hole with 10# brine. Check for fluid loss. No appreciable loss noted. Reduced hole to 7-7/8".

3/11/01 - Reached TD of 5626' at 4:30 AM. Log well. Logger's TD 5626'. Prep to run csg.

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Susan Herpin

Signature

Title

Operations Technician

Date

21-Aug-01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions or approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office