

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN ORIGINAL

Oil Cons.

FORM APPROVED

OMB NO. 1004-C137

Expires: February 28, 1995

VERSION AND SERIAL NO.

N.M. Div. Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		9. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
b. TYPE OF COMPLETION NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other _____		7. UNIT AGREEMENT NAME N/A	
2. NAME OF OPERATOR Yates Petroleum Corporation		8. FARM OR LEASE NAME, WELL NO. Catterson SS Federal #8	
3. ADDRESS AND TELEPHONE NO. 105 South Fourth St. - Artesia, NM 88210 505-748-1471		9. API WELL NO. 30-005-63326 S1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL and 1750' FWL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Leslie Spring Undesignated Area 11. SEC., T., R., M., OR BLOCK & SURVEY OR AREA Sec. 21 T17S R26E	
15. DATE SPUDDED 2/23/01		16. DATE T.D. REACHED 3/11/01	
17. DATE COMPL. (Ready to prod.) 4/23/01		18. ELEVATIONS OF AKB, RT, GR, ETC. 3699' GR	
20. TOTAL DEPTH, MD & TVD 5626'		21. PLUG BACK T.D., MD & TVD 5350'	
22. IF MULTIPLE COMPL.		23. INTERVALS DRILLED BY 40-5626'	
24. PRODUCTION INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 5148-5170' Cisco		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDC, Laterolog, Sonic		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
16"		40'	20"
11-3/4"	42#	831'	14-3/4"
5-1/2"	15.5#	5626'	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	2-7/8"	5082'	5089'
31. PERFORATION RECORD (interval, size and number)			
5396-5408' 26 holes .42"			
5412-5452' 82 holes .42"			
5360-5378' 72 holes .42"			
5298-5304' 36 holes .42"			
5148-5170' 46 holes .42"			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)			
AMOUNT AND KIND OF MATERIAL USED			
See Attached			
33. PRODUCTION			
DATE FIRST PRODUCTION 4/26/01		PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump) Flowing	
DATE OF TEST 5/2/01		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL
FLOW, TBG PRESS. 290#	CASING PRESS. Packer	CALCULATED 24-HR RATE	OIL-BBL
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Mike Montgomery	
35. LIST OF ATTACHMENTS Log			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

TITLE **Engineering Technician**DATE **21-Aug-01**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any
any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

