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5 (August 1999) UNITED STA DEPARTMENT OF TH BUREAU OF LAND MA APPLICATION FOR PERMIT TO	IE INTERIOR	D - ARTESTA	0 OMB No. 100 Expires Novembe 5. Lease Serial No. NM-9813 6. If Indian, Allottee or Tri	r 30, 2000
1a. Type of Work: DRILL	REENTER		7. If Unit or CA Agreemen	it, Name and No.
b. Type of Well: Oil Well 🗶 Gas 🚺 Othe	er Singl Zone	e 🔲 Multiple Zo	8. Lease Name and Well N ne South Alkali "LK" F	
 2. Name of Operator Yates Petroleum Corporation 3A. Address 105 South Fourth Street 	3b. Phone No. (includ	e area code)	9. API Well No. <u>30-005-6</u> 10. Field and Pool, or Expl	
Artesia, New Mexico 88210	(505)	748-1471	Wildcat Precambria	n
4. Location of Well (Report location clearly and in accordance with		··· ··· ··· · · · · · · · · · · · · ·	11. Sec., T., R., M., or Blk	
At surface 660' FSL and 66	50' FWL, Unit Letter	М		,
At proposed prod. Zone	• •		Section 11, T6S-R2	5E
14. Distance in miles and direction from nearest town or post office	*		12. County or Parish	13. State
Approximately 25 miles northeast of Roswell, I	New Mexico		Chaves County	NM 3
 Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 	16. No. of Acres in le 650.96	ase 17. Spacin	g Unit dedicated to this well 320 acres - W/2	
 Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 	19. Proposed Depth 5335'	20. BLM/	BIA Bond No. on file NM-2811	
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date	work will start*	23. Estimated duration	
3892' GL		SAP	30 Day	/s
	24. Attachmer	its		
The following, completed in accordance with the requirements of O			this form	
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest System SUPO shall be filed with the appropriate Forest Service Office. 	4. B It Lands, the 5. O 6. St	ond to cover the opera em 20 above). perator certification.	tions unless covered by an existing formation and/or plans as may be	
25. Signature	Name (Print	ed/Typed)	Date	
23. Signature at Perez	Pat Perez			11/14/00
Title:				
Regulatory Agent	• .			
Approved by (Signature)	Name (Print	ed/Typed)	Date	
Title	Office ROS	WELL FILLO COL	2 · · ·	
Application approval does not warrant or certify that the applicant l	nolds legal or equitable title	o those rights in the sul	ject lease which would entitle the	applicant to conduct
operations thereon.	- ,	-		
Conditions of approval, if any, are attached.				
Title 18 U.S.C. Section 1001and Title 43 U.S.C. Section 1212, mal			to make to any department or age	ncy of the United
States any false, fictitious or fraudulent statements or representation	ns as to any matter within its	jurisdiction.		

*(Instructions on reverse)

113/4"

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

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NOTIFY OCD SPUD & TIME TO WITNESS

BCM BCM NON I 2 5000 BECEINED

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DISTRICT I P.O. Box 1980, Hobbs, NM 86240

DISTRICT II P.O. Drawer DD, Artemia, NM 66210

DISTRICT III 1000 Bio Brazos Rd., Astoc, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Γ	API :	Number		1	Pool Code		Pool Name							
	Property (ode			SOU	Prope TH ALKAL	rty Nam / "LK"	8	<u>Precambrian</u>	ambrian Well Number 6				
-	OGRID No).			Eleva	Lion								
	025575				YATES	S PETROLI	EUM CO	RPORATION	÷	3892				
						Surfac	e Loca	ation						
ſ	UL or lot No.	Section	Township	Range	Lot Idn	Feet fro	m the	North/South line	Feet from the	East/West line	County			
	м	11	6 S	25E		66	50	SOUTH	660	WEST	CHAVES			
-	Bottom Hole Location If Different From Surface													
ſ	UL or lot No.	Section	Township	Range	Lot Idn	Feet fra	m the	North/South line	Feet from the	East/West line	County			
	Dedicated Acres Joint or Infill Consolidation Code Order No. 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED													
	NM	-98						APPROVED BY	OPERATO I hereby contained herein best of my know best of my know Dat Bigmature Dat Printed Nam Regula Title II-14- Date SURVEYO I hereby corrigo on this plat un actual surveys supervisen, an correct to th	Hory Agen 2000 R CERTIFICA y that the well loca as plotted from fla made by me or al that the same i	formation lets to the 			
	3895 - 660 - 3895 ℃	<u>3889</u> 								40				

YATES PETROLEUM CORPORATION South Alkali "LK" Federal #6 660' FSL and 660' FWL Section 11,-T6S-R25E Chaves County, New Mexico

1. The estimated tops of geologic markers are as follows:

San Andres	595'
Glorieta	1520'
Yeso	1620'
Tubb	3055'
Abo	3695'
Wolfcamp	4365'
Basement	5235'
TD	5335'

The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: 150'-200' Oil or Gas: All potential zones.

3. Pressure Control Equipment: BOPE will be installed on the 11 3/4" casing and rated for 2000 BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

Auxiliary Equipment:

2.

A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.

4. THE PROPOSED CASING AND CEMENTING PROGRAM:

A. Casing Program: (All New)

<u>Hole Size</u>	Casing Size	<u>Wt./Ft</u>	<u>Grade</u>	<u>Coupling</u>	Interval
14 ¾	11 ¾	42#	H-40	ST&C	0-900'
11	8 5/8"	24#	J-55	ST&C	0-1500'
7 7/8"	5 1/2"	15.5#	J-5 5	ST&C	0-5335'
to E (01	and the second of the second		:	1	

*8 5/8" will only be set if lost circulation is encountered

B. CEMENTING PROGRAM:

Surface Casing: 200 sx Lite "C" (YLD 2.0 WT 12.5). Tail in with 200 sx "C" + 2% CaCL2 (YLD 1.33 WT 15.6).

Intermediate Casing: 250 sx Lite (YLD 2.0 WT 12.0) Tail with 200 sx Class C+2% CACL2 (YLD 1.32 WT 14.8)

Production Casing: 350 sx Super "C" (YLD 1.67 WT 13.0). TOC 3200'.

Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, Tensile Strength 1.8

South Alkali "LK" Federal a Page 2

5. MUD PROGRAM AND AUXILIARY EQUIPMENT:

<u>Interval</u>	Type	<u>Weight</u>	<u>Viscosity</u>	Fluid Loss
0-900'	FW GEL,Paper,LCM	8.6 - 9.0	32-36	N/C
900'-1500'	Cut Brine	8.6 - 9.0	29	N/C
1500'-3660)' Brine	10 -10.2	28	N/C
3660'-5335	5' Salt Gel/Starch/Oil/LC	M 9.0-9.8	34-45	<10/cc

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. EVALUATION PROGRAM:

Samples: 10' samples out from under surface casing. Logging: CNL/LDT, W/NGT TD-Surf csg; with GR/CNL up to Surf; DLL/MS FL TD-Surf csg: BHC Sonic TD-S URF CSG Coring: None

DST's: As warranted.

7. ABNORMAL CONDITIONS, BOTTOM HOLE PRESSURE, AND POTENTIAL HAZARDS:

Anticipated BHP:

From: 0	TO:	900'	Anticipated Max. BHP:	375 PSI
From: 900'	TO:	5335'	Anticipated Max. BHP:	2500 PSI

Abnormal Pressures Anticipated: None

Lost Circulation Zones Anticipated: None.

H2S Zones Anticipated: None Anticipated

Maximum Bottom Hole Temperature: 110 F

8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 25 days to drill the well with completion taking another 20 days.

MULTI-PC. . I SURFACE USE AND OPERATIC. . S PLAN

Yates Petroleum Corporation South Alkali "LK" Federal #6 660' FSL AND 660' FWL Section 11, T6S-R25E Chaves County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1. EXISTING ROADS:

Exhibit A is a portion of the BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 25 miles northeast of Roswell, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

Go north of Roswell on Highway 285 approx. 23 miles to Dona Ana Road. Turn right (east) and go approximately 9.7 miles to Pipeline Road (stay left where road forks at approx.7.3 miles). Turn right (east) on Pipeline and go approx. 3.5 miles to lease road across from the S. Alkali "LK" #1 location and turn right (south), drive approx. .4 of a mile to Teckla "MD" #2 and turn right on lease road; drive approx. .4 of a mile to the Powers "OL" #4 and continue driving west on this road approx. 3 of a mile where the road forks; turn right and go approx. .4 of a mile where the access road is staked on the left (west) side going towards the SW corner of the well location.

2. PLANNED ACCESS ROAD:

- A. The proposed new access will be approximately 1200' in length from the point of origin to the southwest corner of the drilling pad. The road will lie in a east to west direction.
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. Existing roads will be maintained in the same or better condition.
- 3. LOCATION OF EXISTING WELL:
 - A. There is drilling activity within a one-mile radius of the wellsite.
 - B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.
- 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:
 - A. There are production facilities on this lease at the present time.
 - B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

South Alkali Federal #6 Page 2

Α.

- 5. LOCATION AND TYPE OF WATER SUPPLY:
 - It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.
- 6. SOURCE OF CONSTRUCTION MATERIALS:

Dirt contractor will locate nearest pit and obtain any permits and materials needed for construction.

- 7. METHODS OF HANDLING WASTE DISPOSAL:
 - A. Drill cuttings will be disposed of in the reserve pits.
 - B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
 - C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
 - D. Oil produced during operations will be stored in tanks until sold.
 - E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
 - F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary land fill. Burial on site is not approved.
- 8. ANCILLARY FACILITIES: NONE
- 9. WELLSITE LAYOUT:
 - A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach.
 - B. The reserve pits will be plastic lined.
 - C. A 400' x 400' area has been staked and flagged.
- 10. PLANS FOR RESTORATION:
 - A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
 - B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been leveled.
 - C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level after they have evaporated and dried.

South Alkali "LK" Federal #6 Page 3

11. SURFACE OWNERSHIP: Corn Brothers, Inc. Box 1141 Dunlap Route Roswell, New Mexico 88201

An agreement has been reached concerning surface damages.

12. OTHER INFORMATION:

- A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
- B. The primary surface use is for grazing.
- 13. OPERATOR'S REPRESENTATIVE:
 - A. Through A.P.D. Approval: B. Pat Perez, Permit Agent Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

Through Drilling, Completions & Prod. Pinson McWhorter, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and , that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11/8/2000





Yates Petroleum Corporation

Typical 2,000 psi Pressure System Schematic Double Ram Preventer Stack



Exhibit "B" South Alkali "LK" Federal #6 Township 6 South, Range 25 East Section 11: 660' FSL & 660' FWL Chaves County, New Mexico

÷ ...

Typical 2,000 psi choke manifold assembly with at least these minimun features

-,1



Adjustable clioke

BOP-2



Yates Petroleum Corporation

Location Layout for Permian Basin

Up to 12,000'

YATES PETROLEUM CORPORATION

105 South 4th Street ARTESIA, NEW MEXICO 88210

Exhibit "C" South Alkali "LK" Federal #6 Township 6 South, Range 25 East Section 11: 660' FSL & 660' FWL Chaves County, New Mexico



Distance from Well Head to Reserve Pit will vary between rigs

The above dimension should be a maximum

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