

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM-9813

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation /

3a. Address

105 S. 4th Street - Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

8. Well Name and No.

South Alkali LK Federal #6

9. API Well No.

30-005-63329

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL and 660' FWL

Section 11, T6S R25E

10. Field and Pool, or Exploratory Area

Wildcat Precambrian

11. County or Parish, State

Chaves County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other

Set production casing

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/27/01 - Reached TD at 5500' at 3:30 AM. Run open hole logs. Loggers' TD 5491'.

4/28/01 - Ran 133 joints (5482.17') casing set at 5500' as follows:

62 joints 4-1/2" 11.6# P110 SB (2537.57')

71 joints 4-1/2" 11.6# P110 MV (2944.6')

Regular guide shoe set at 5500'. Float collar set at 5459.73'. Bottom marker set at 4238.77'. Top marker set at 3008.08'.

Cemented with 1000 sxs Pecos Valley Lite, 4 pps D42, 1 pps D44, .2% D85, .3% D167, .2% D46, .10% D13 (yld 1.42, wt 13.0)

Plug down at 10:45 PM. Bumped plug to 1800 psi for 4 minutes. Held OK.

Notified Stan Mayo with BLM before starting pipe.

4/29/01 - Rig released at 4:45 AM.

ACCEPTED FOR RECORD

ARMANDO A. LOPEZ  
PETROLEUM ENGINEER

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Susan Herpin

Signature

Title

Engineering Technician

Date

15-Dec-01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office