Form 3160-5 (August 1999)

TED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB No 1004-0135

Expires November 30, 2000

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an				NM-9813
abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian. Allottee or Tribe Name
				7. If Unit or CA/Agreement, Name and/c. No.
SUBMIT IN TRIPLICATE - Other Instructions on reverse side				
. Type of Well				8. Well Name and No.
Oil Well X Gas Well Other			South Alkali LK Federal #6	
Name of Operator Yates Petroleum Corporation				9. API Well No.
a Address 3b. Phone No. (include area code)				30-005-63329
105 S. 4th Street - Artesia, NM 88210 505-748-1471 (CD ARTESIA				10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T.,R., M., or Survey Description)				Pecos Slope Abo
660' FSL and 660' FWL				11. County or Parish, State
Section 11, T6S R25E			0. 0	
12. CHECK A	PPROPRIATE BOX(ES) TO INDICATE NATI	URE OF NOTICE, REPOR	Chaves County, NM
YPE OF SUMISSION		, , , , , , , , , , , , , , , , , , , ,	TYPE OF ACTION	1, OK OTHER BATA
Notice of Intent	XAcidize	Deepen	Production (Start/Resume)	Water Shut-Off
Subsequent Report	X Alter Casing	X Fracture Treat	Reclamation	Well Integrity
Final Abandonment Notice	Casing Repair	New Construction	Recomplete	X Other Perforate
	Change Plans	Plug and Abandon	Temporarily Abandon	
	Convert to Injection	Plug Back	Water Disposal	
or provide the Bond No. on file with completion or recompletion in a nearectamation, have been completed 5/8/01 - Move in and rig ut 5/9/01 - TIH with CBL. TO 5/11/01 - Acidize perfs 49 5/22/01 - Frac Penn perfs 100,000# 20/40 Ottawa set 5/30/01 - Rig up swab. 6/6/01 - TIH with CIBP set total of 55 holes, .42" hole 6/7/01 - Put 35' cement of 6/1/101 - Rumperd 2000 of 19/1/101 - Rumperd 2000 of 19	n BLM/BIA. Required subsequent w interval, a Form 3160-4 shall be, and the operator has determined p pulling unit. TIH with bit DC 2300'. Perforate Penn 94-5063' with 500 gals 7.5 4994-5063' with 80,000 gand. Flow back frac. It at 4900'. Perforate Abo 3 ss. In top of CIBP at 4900'. als 7.5% IC HCL ahead of by with 146,000 gals 65Q Nubing and SN to 3711'.	reports shall be filed within 30 die filed once testing has been conthat the site is ready for final instand scraper. Tag PBTE sand 4994-5004' and 50% IC HCL. Swab dry. als 65Q CO2 foamed 35% 3720-3724', 3728-3736', affrac.	ays following completion of the involved inpleted. Final Abandonment Notices shippecition.) 2 at 5457'. 257-5063', 96 holes, .39" holes Prepare to Frac. # linear gelled 7% KCL water 3794-3798', 3814-3818', 3866	Attach the Bond under which the work will be performed to operations. If the operations results in a multiple hall be filed only after all requirements, including s. with 5000# 100 mesh sand and 6-3874',3902-3912', and 3956-3966', DEC 2 0
I hereby certify that the foregoing is true and correct Name (Panted/Typed)			Title	ARMANDO A. LOPEZ
Susan Herpin			Engineering Tech	
Signature			Date	
Single Utific 15-Dec-01 THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
	I HIS S	PRACE FUK FEDE		E USE
Approved by			Title	Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or cartify that

the applicant holds legal or equitable title to those rights in the subject lease which would entitle the