

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

*Other
instructions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

155

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS AND TELEPHONE NO.

105 South Fourth St. - Artesia, NM 88210

505-748-1471

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FSL and 660' FWL

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

RH - 3/18/01

RT - 4/11/01

16. DATE T.O. REACHED

4/27/01

17. DATE COMPL. (Ready to prod.)

6/19/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3892' GR

20. TOTAL DEPTH, MD & TVD

5500'

21. PLUG BACK T.D., MD & TVD

4900'

22. IF MULTIPLE COMPL.

23. INTERVALS DRILLED BY

ROTARY TOOLS

40-5500'

CABLE TOOLS

24. PRODUCTION INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

3720-3966' Abo

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDC, Laterolog, Sonic

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	cement to surface	
11-3/4"	42#	933'	14-3/4"	600 sxs circ	
4-1/2"	11.6#	5500'	7-7/8"	1000 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						2-3/8"	3711'	None

31. PERFORATION RECORD (Interval, size and number)

See Attached

ARMANDO A. LOPEZ
PETROLEUM ENGINEER

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attached	

33. PRODUCTION

DATE FIRST PRODUCTION 6/27/01		PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 7/4/01	HOURS TESTED 24	CHOKE SIZE 22/64"	PROD'N. FOR TEST PERIOD →	OIL-BBL 0	GAS-MCF 604	WATER-BBL 13	GAS-OIL RATIO	
FLOW. TBG PRESS 320#	CASING PRESS		CALCULATED 24-HR RATE →	OIL-BBL 0	GAS-MCF 604	WATER-BBL 13	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Jerry McCampbell

35. LIST OF ATTACHMENTS

Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Armando A. Lopez

TITLE **Engineering Technician**

DATE

12-17-01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
				San Andres	565		
				Glorietta	1500		
				Yeso	1605		
				Tubb	3042		
				Abo	3676		
				Wolfcamp	4450		
				Cisco	4967		
				Penn Clastics	5032		
			Basement	5297			

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RESERVOIR ENGINEERING

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 RECORDS SECTION