

- Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

158  
Form C-103  
Revised March 25, 1999  
WELL API NO.  
**30-005-63330**  
5. Indicate Type of Lease  
STATE ☐ FEE ☒  
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

**Yates Petroleum Corporation**

3. Address of Operator

**105 S. 4th Street Artesia, NM 88210**

4. Well Location

Unit Letter **K : 1980** feet from the **South** line and **1980** feet from the **West** line

Section **30** Township **6S** Range **26E** NMPM **Chaves** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

**3704' GR**

7. Lease Name or Unit Agreement Name:

**Johnson II**

7. Well No.

**#4**

8. Pool name or Wildcat

**Wildcat PreCambrian**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Perforate, acidize, frac <input checked="" type="checkbox"/>	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 5/5/01 - Move in and rig up pulling unit. TIH with bit and scraper. Tag PBTD at 5200'. 5/7/01 - Run CBL. TOC 2900'. Perforate Siluro Devonian 5040-5054' with 56 holes, .39".

5/8/01 - Acidize perms 5040-5054' with 1400 gals 20% IC HCL + ball sealers.

5/10/01 - Set CIBP at 5020'. Perforate Penn 4984-4994' with 40 holes, .39". Acidized perms with 1000 gals 15% IC HCL + ball sealers.

5/14/01 - Perforate Penn 4950-4962', 72 holes, and 4918-4932', 84 holes, .42".

5/15/01 - Perforate Penn 4858-4864', 36 holes, .42".

5/16/01 - Straddle perms 4950-4962. Acidize with 1200 gals 7.5% IC HCL. Straddle perms 4918-4932'. Acidize with 1400 gals 15% IC HCL. Straddle perms 4858-4864'. Acidize with 600 gals 7.5% IC HCL. Move tools to straddle all perms 4858-4994'. Flow back.

6/4/01 - Frac Penn perms 4858-4994' with 89,000 gals 65Q foamed 35# gel and 5000# 100 mesh sand + 100,000# 20/40 Ottawa sand. Flow back for clean up.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Susan Herpin TITLE Engineering Technician DATE October 3, 2001

Type or print name Susan Herpin

Telephone No. 505-748-1471

(This space for State use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

Yates Petroleum Corporation

SUPERVISOR, DISTRICT II

OCT 07 2001

Johnson IL #4  
API – 30-005-63330  
Section 30 T6S R26E  
Chaves County, NM

Describe proposed or completed operations (continued):

6/21/01 – TIH with 2-3/8" tbg and packer. Set packer at 4800'.

6/25/01 – Shut well in and turn to production.

7/3/01 – First production.

7/24/01 – Move in and rig up.

7/25/01 – Moved packer to 4975', below perms. Rig up swab. Made 3 runs, well started flowing. Unset packer and left swinging.

7/27/01 – Went down to tag CIBP at 5020'. Did not tag until 5167'. Ran gauge ring and tagged up at 5020'. Part of CIBP still there. Set new CIBP at 5019'. Put 10' cement on top.

7/30/01 – Reset packer at 4784'. Made one swab run, well started flowing. Flow test.

8/1/01 – Rig down and move out. Turn well to production.