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Submit 3 Copies To Appropriate District Office	State of New	•	an	Form C-103					
District I	ergy, Minerals and N. اسد	Vatural Resources		Revised March 25, 1999					
16?5 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-005-63330						
811 South First, Artesia, NM 88210	District II 311 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION								
District III	1220 South St. H	Francis Dr.	5. Indicate Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM	1 87505	STATE FEE X						
1220 S. St. Francis Dr., Santa Fe, NM	,		6. State Oil & G	as Lease No.					
87505									
	CES AND REPORTS ON WE		7. Lease Name or	Unit Agreement Name:					
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC									
PROPOSALS.)			Johnson IL						
1. Type of Well:		9 9 10 1 -							
Oil Well Gas Well X	Other	3910117223							
2. Name of Operator	ration (V		7. Well No.						
Yates Petroleum Corpo	ration /v	(A) Stan	4						
3. Address of Operator	11 .	C. Star	8. Pool name or	Wildcat					
105 S. 4 th Street Artes	ia, NM 88210 📅 💡		Pecos Slop	e Abo/					
				od Ranch Penn					
4. Well Location			Cononitio						
Unit Letter K : 19	80 feet from the <u>SOUT</u>	line and 1980	feet from the	Vest line					
Section 30	Township 6S Range	26E NMI	PM Chaves	County					
	10. Elevation (Show whethe								
		'04' GR	<i>`</i>						
11. Check A	ppropriate Box to Indicate		Report or Other I	Data					
NOTICE OF IN			SEQUENT REP						
	ł			ALTERING					
	PLUG AND ABANDON		<						
	CHANGE PLANS			PLUG AND					
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN	ID						
	COMPLETION	CEMENT JOB							
OTHER:			stimulate and com	mingle					
Describe proposed or completed of	perations (Clearly state all port		e, stimulate and com						
starting any proposed work). SEE	PILE 1103 For Multiple Com	ment details, and give	pertinent dates, inclu	ding estimated date of					
recompilation.	ROLL 1105. 1 of Multiple Con	ipienons. Anach weno	ore magram or prop	used completion or					
recompliation. 9/25/02 – Nippled up BOP. Released packer. TIH with bailer. Tagged at 5000'. Bailed out to 5008'. TIH with cement bailer.									
Put 10' cement on top of CIBP.									
9/30/02 – Frac Penn perfs 4858'-4994' (18 holes) with WF 135 65Q. Total fluid 756 bbls gelled fluid. Total CO2 down hole 204									
tons, 5000# 100 mesh, 120,060 20/40 Ottawa sand.									
tons, 5000# 100 mesh, 120,060 20	1994' (18 holes) with WF 135 6 1/40 Ottawa sand.	5Q. Total fluid 756 bb	Is gelled fluid. Toto	l CO2 down hole 204					
10/2/02 – TIH with bailer. Bailed a	1/40 Ottawa sand. but 30' sand to 5000'.								
10/2/02 – TIH with bailer. Bailed of 10/3/02 – TIH with composite plug	1/40 Ottawa sand. out 30' sand to 5000'. g. Set at 4610'. Perforate Ab	o 3698'-3714', 3790'-3							
10/2/02 – TIH with bailer. Bailed of 10/3/02 – TIH with composite plug 3914', 3948'-3952', 3968'-3978', 4	1/40 Ottawa sand. out 30' sand to 5000'. g. Set at 4610'. Perforate Ab 070'-4084' (1 JSPF) with 764	o 3698'-3714', 3790'-3							
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District II 811 South First, Artesia, NM 88210 District III				Oil Cons 1220 Sou Santa	220 South St. Francis Dr. Santa Fe, NM 87505				Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies AMENDED REPORT OR ADD A ZONE					
¹ Operator Name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210 ³ Property Code ³ Property 1						Name				² OGRID Number 025575 ³ API Number 30-005-63330 ⁶ Well No.				
L1	2421				Johnsor						4			
· · · ·				7	Surface L	ocatio	n			.				
UL or lot no.	Section	Township	Range	Lot Idn	Feet fro	from the North/South line		uth line	Feet from the	East/West line		County		
ĸ	30	<u>6S</u>	26E		19		Sou		1980	West		Chaves		
	·	8 _.	Proposed Bo	ottom Ho	le Locatio	on If I	Differen	nt From	n Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet fro	om the	North/Sc	outh line	Feet from the	East/W	est line	County		
⁹ Proposed Pool 1 Pecos Slope Abo						¹⁰ Proposed Pool 2								
L	<u></u>	100		,			L					J		
E	11 Work Type Code 12 Well Type Code		Ν	able/Rotary 1 N/A		12	Р		15 Grou	¹⁵ Ground Level Elevation 3704'				
	16 Multiple 17 Proposed Depth		th ¹⁸ Formation		-		19 Contractor		20	Spud Date				
LN	۹		N/A	conosed (Granite Casing an			ooram	N/A			ASAP		
Hole Si				d Casing and Cement P weight/foot Setting D				Sacks of Cement		Estimated TOC				
			l.											
			<u> </u>	See Orio	jinal Co	mplet	tion F	leport	t					
				· -·				•						
						<u> </u>								
 ²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Propose to set a 4-1/2" composite plug at 4600'. Perforate Abo 3698'-3714', 3790'-3796', 3816'-3822', 3876'-3884', 3910'-3914', 3948'-3952', 3968'-3978', 4070'-4084' for a total of 76 holes. Stimulate as needed. 														
²³ I hereby certify that the information given above is true and complete to the						OIL CONSERVATION DIVISION								
best of my knowledge and belief.					Approved by: ORIGINAL ELENED BY TIM W. GUM									
Signature: June Huerta Printed name: Ting Huerta					Title:									
Title: Regulatory Compliance Supervisor					Approval Date SEP 2 3 2002 Expiration Date SEP 2 3 2003									
Date: Phone:					Conditions of Approval:									
Septembe	September 16, 2002 505-748-1471							Attached						